Robin Terrell Mewbourne Oil Company PO Box 5270 Hobbs, New Mexico 88241

August 22, 2007

Mike Bratcher NMOCD District 2 Office 1301 W. Grand Artesia, New Mexico 88210

RE: Geronimo 23 Federal 002- Final Pit Closure

Geronimo 23 Federal 002

Depth to Ground Water: 300'

API: 30-015-35163

Planned Analytical Testing: Chlorides

23-18S-31E

Site Ranking Score: 0 (zero)

660' FSL & 2310' FWL

Primary Land Use: Ranching and Oil & Gas Production

15-3516-M/ Copy

Pursuant to Pit Rule 50 of the New Mexico Oil Conservation District of the State of New Mexico regulatory requirement for pit closure, please accept the following documentation for final closure of the drilling pit for the aforementioned location.

An Insitu burial trench was excavated and lined with 12mil HDPE liner on the north end of the reserve pit after analytical chloride tests were performed and showed the area to be within acceptable limits of chlorides. All drill cuttings were stiffened and transferred to the lined Insitu trench. Upon transferring all pit contents to the lined burial trench, field tests were performed on the soil directly beneath the lined drill pit area. The field results of chloride delineation of the impacted material are as follows:

Northwest	7' 2020mg/kg 10' 1250mg/kg 12' 375mg/kg	Northeast	7' 10'	2390mg/kg 80mg/kg
Southwest	7' 2380mg/kg	Southeast	7'	1820mg/kg

80mg/kg

10'

After field tests were performed, Mike Bratcher of the New Mexico Oil Conservation Division (NMOCD) was contacted. Approval for closure was granted

Soil samples were collected, prepared and packaged per EPA guidelines and forwarded to Trace Analysis in Lubbock, Texas for official analytical testing. Please find the official analytical results attached hereto.

Pursuant to NMOCD Pit Rule 50 a 20mil HDPE liner was placed on the top of the Insitu trench to seal in the impacted soils and the stiffened drill cuttings. The pit area was backfilled with clean native material, contoured to the surrounding terrain and reseeded with an approved native seed mixture.

Please review the attached documentation and contact me at 505-393-5905 with any questions or concerns.

Sincerely,

Robin Terrell Production Engineer Accepted for record NMOCD

/s<sub>1</sub>t

Mewbourne Oil Company – Geronimo 23 Federal 002

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Valley Energy Services, Inc.

Invoice

PO Box 207 Loving, NM 88256

Date	Invoice #
8/22/2007	588

Bill To	
Mewbourne Oil Company Robin Terrell PO Box 5270 Hobbs, NM 88241	

Terms	Rep
Due on receipt	SJT

Location	
Geronimo 23 Federal 002	

Quantity	Item Code	Description	Price Each	Amount
45	Enviro Sampling Enviro Consulting Enviro Sampling Mileage Charge	Pulled field samples from open pit, performed field analyticals report Prepared and sent samples to Trace Analysis  New Mexico Sales Tax	65.00 65 00 65 00 0 50 6.3125%	292 50T 65 00T 65 00T 24 00T 28 19
			Total	\$474 69

(

Report Date: September 7, 2007

Work Order: 7090631 Geronimo 23 Fed #002

Page Number- 1 of 1 Eddy County, NM

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# **Summary Report**

Robin Terrell Mewbourne Oil Company P. O. Box 5270 Hobbs, NM, 88220

Report Date: Scptomber 7, 2007

Work Order: 7090631 

Project Name:

Project Location: Eddy County, NM Geronimo 23 Fed #002

Sample	Description	Matrix	Dato Taken	Time Taken	Date Rocoived
135449	NW-J2'	soil	2007-08-22	12:00	2007-09-06
135450	NE-10'	soil	2007-08-22	12:30	2007-09-06
135451	SW-10'	soil	2007-08-22	13:00	2007-09-06
135452	SE-10'	soil	2007-08-22	13:30	2007-09-06

#### Sample: 135449 - NW-12'

Param	Flag	Result	Units	RL
Chloride		44.0	mg/Kg	5.00

### Sample: 135450 - NE-10'

Param	Flag	Result	Units	RL
Chloride		22.0	mg/Kg	5.00

## Sample: 135451 - SW-10'

Param	Flag	Result	Units	RL
Chloride		377	mg/Kg	5,00

### Sample: 135452 - SE-10'

Param	Flag	Result	Units	RL
Chloride		36.4	mg/Kg	5.00

.1111 3 1 2007

Form C-144

June 1, 2004

District 1
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure
Is nit or below-grade tank covered by a "general plan"? Yes \( \subseteq \text{No } X \)

Type of action: Registration of a pit	or below-grade tank [ Closure of a pit or below-	grade tank X OCD-ARTESIA		
m 1	KO5- 202-KO15			
	Operator: Meuro Durile Oil Co. Telephone: 505-393-5915 e-mail address:			
Address: 701 S. Cecil Hobbs N.M. & Facility or well name: Geronimo 23#6 API#: 30 015	-35110 3 Hg = 0=10+ 10 s	8c 23 T   85 R3   IE		
County 60 0 4 Latitude	132-43-38.9 Longitude W	1/3- K/ 1/0/0 NATI: 1977 171983 X		
1 = · · · · · · · · · · · · · · · · · ·	1134-13 38.1 Williams W	100-30-80-0 NAD. 1921   190 X		
Surface Owner: Federal 🔯 State 🗌 Private 🔲 Indian 🗆	Defense service to all			
Pit Type: Drilling X Production   Disposal	Below-grade tank  Volume:bbl Type of fluid:			
Workover  Emergency	Construction material:			
Lined X Unlined	Double-walled, with leak detection? Yes If n	<del></del>		
Liner type: Synthetic X Thickness12_mil Clay [	bouble watter, with war detection. It's [1] in			
Pit Volume 5,000 bbl				
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)		
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)		
nigh water elevation of ground water.	199 feet or more	(0 points) 250		
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)		
water source, or less than 1000 feet from all other water sources.)	No	(0 points)		
water source, or rest that 1000 less front and other want sources.)	Less than 200 feet	(20 points)		
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet of intege, but less than 1000 feet	(10 points)		
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(To points)		
	Ranking Score (Total Points)			
If this is a pit closure: (1) Attach a diagram of the facility showing the pit	s relationship to other equipment and tanks. (2) Indi	cate disposal location: (check the onside box if		
your are burying in place) onsite X offsite 🔲 If offsite, name of facility_	. (3) Attach a general descrip	tion of remedial action taken including remediation		
start date and end date. (4) Groundwater encountered: No X Yes 🗌 If yes	, show depth below ground surfacef	t. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excava	tions.			
Additional Comments: Closure work plan for drilling pit. Category 2 local	stion: The drilling pit contents will be excavated from	na the pit area.		
If there is evidence of contamination, the soil will be tested by lab and if c	ontamination is confirmed, further remediation will b	se conducted according to guidelines. A trench		
will be installed. The trench will be lined with a 20-mil impervious liner a	and the excavated material will be placed on top and	encapsulated.		
The excavated pit will be backfilled with clean soil and the pit area as well	as the trench will be covered and contoured with the	ee feet of soil or like material capable of		
supporting native plant growth to prevent erosion and ponding of rainwate	· .			
A one call and a 48 hour notice will be provided to the Oil Conservation Division. Pit whas Closed 8:25-07				
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline				
Date: 7-30-07 Printed Nume/Title JEFF PAINES IN	CENT NEWROUPOUT SINGE	at there)		
Your certification and NMOCD approval of this application/closure does not nerwise endanger public health or the environment. Nor does it relieve to regulations.	not relieve the operator of liability should the content			
otify OCD 24 hours prior to beginning	Signed By Alila K	muin Date HU 9 1 2007		
closure	~ 1840 th 17-1/14 DX	MICHEST 11 0 1 2007		

Samples are to be obtained from Pit area and analysis submitted to NMOCD prior to back-filling NOTIFY NMOCD 24 HOURS PRIOR TO OBTAINING SAMPLES.

If burial trench is constructed in pit area – Sample analyses are to be submitted to NMOCD PRIOR to lining the trench.

# New bourne Geronimo 23 Fed com2.

		Friday	8-17-07	
Taken By	here. WE			P:00 AM to 10:30An
chlorine	Deep Bury PiT	chlorio	e	
3,700 1FT 6,400 1FT	$\frac{n.\omega}{3}$ $n.$	£ 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	,250 500	From the Toe of Wall to Deep Bury pif IS 105 FT
3,00 111	7 1	1 1F 800		
	Well Head		Tunk Battery	
			Tunk Battery	
,			Ro	pad,
	Well Head		Tank Battery	oud,

















