

015-35258

Mr. Robin Terrell
Mewbourne Oil Company
POB 5270
Hobbs, New Mexico 88240

OCD

13 September 2007

Mr. Mike Bratcher
OIL CONSERVATION DIVISION
1301 West Grand Ave.
Artesia, NM 88210

Re: Closure Statement for Wood Draw "35" Federal # 2

Dear Mr. Bratcher:

Mewbourne Oil Company (MOC) has closed the drilling pit on the above mentioned wellsite. The contents of the pit were placed in an onsite encapsulation trench that met all rules and regulations set by the NMOCD. After the pit contents were placed in the trench soil samples were taken from the pit floor. The samples indicated that there was no contamination and that the pit could be closed. The pit was then contoured back to the original topography. The pit was closed on 8/9/07.

Sincerely,



Robin Terrell
Production Engineer

Enclosure: Lab analysis of soil samples, pictures, C-144, Initial closure plan.

Accepted for record
NMOCD

2

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004
Month - year
MAY 30 2007
For drilling and production facilities, submit to appropriate NMOC District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>MEUBOURNE OIL COMPANY</u> Telephone: <u>505-393-5915</u> e-mail address: _____				
Address: <u>701 S. COOIL</u> <u>Hobbs, NM</u>				
Facility or well name: <u>WOODDRAW 35 #2</u> API #: <u>30-015-38258</u> U/L or Q/L or Q/L: <u>0</u> See <u>35</u> T <u>24</u> S <u>R 29E</u>				
County: <u>EDDY</u> Latitude: <u>N 32° 10' 02.6"</u> Longitude: <u>W 103° 57' 06.9"</u> NAD: 1927 <input type="checkbox"/> 1983 <input checked="" type="checkbox"/>				
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input type="checkbox"/>				
<table border="1"> <tr> <td> Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>5000</u> bbl </td> <td> Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____ </td> </tr> </table>			Pit Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>5000</u> bbl	Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____
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Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points)	<u>125'</u>		
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points)	<u>No</u>		
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points)	<u>1000 feet or more</u>		
Ranking Score (Total Points) <u>0</u>				

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the outside box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility: _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Closure work plan for drilling pit. Category 2 location: The drilling pit contents will be excavated from the pit area.
If there is evidence of contamination, the soil will be tested by lab and if contamination is confirmed, further remediation will be conducted according to guidelines. A trench will be installed. The trench will be lined with a 20-mil impervious liner and the excavated material will be placed on top and encapsulated.
The excavated pit will be backfilled with clean soil and the pit area as well as the trench will be covered and contoured with three feet of soil or like material capable of supporting native plant growth to prevent erosion and ponding of rainwater.
A one call and a 48 hour notice will be provided to the Oil Conservation Division. <u>PIT WAS CLOSED 8-9-07</u>

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☒ or an (attached) alternative OCD approved plan ☐.

Date: 5-29-07 Printed Name/Title: JEFF RAINES/AGENT-60 MEUBOURNE Signature: [Signature]

Your certification and NMOC approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: _____ Signature: [Signature] Date: 6/4/07
Notify OCD 24 hours prior to beginning pit closure. Samples are to be obtained from pit area and analysis submitted to _____



PHONE (325) 673-7001 • 2111 BEECHWOOD • ABILENE, TX 79803

PHONE (505) 393-2328 • 101 E MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR GCI SWEATT CONSTRUCTION

ATTN: JESSE RODRIGUEZ

720 S. TEXACO ROAD

HOBBS, NM 88240

FAX TO: (505) 391-9895

Receiving Date: 08/03/07

Reporting Date: 08/03/07

Project Owner: NOT GIVEN

Project Name: MEWBOURNE 35 FED. #2 (WOOD DEAW)

Project Location: NOT GIVEN

Analysis Date: 08/03/07

Sampling Date: NOT GIVEN

Sample Type: SOIL

Sample Condition: INTACT

Sample Received By: AB

Analyzed By: HM

LAB NUMBER	SAMPLE ID	CF (mg/Kg)
H13026-1	CENTER	48
H13026-2	NE	48
H13026-3	NW	48
H13026-4	SE	64
H13026-5	SW	64
Quality Control		500
True Value QC		500
% Recovery		100
Relative Percent Difference		2.0

METHOD: Standard Methods

4500-СГВ

Note: Analyses performed on 1:4 w/v aqueous extracts.

[Signature]
Chemist

08-03-07

Date _____

H13026 SWEATT

PLEASE NOTE **Liability and Damages**. Cardinal's liability and client's exclusive remedy for any claim arising, whether based in contract or tort, shall be limited to the amount paid by client for analyses. All claims, including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation, business interruptions, loss of use, or loss of profits incurred by client. Its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise.



(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325) 673-7020

† Cardinal cannot accept verbal changes. Please fax written changes to 605-393-2476







