

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88248
District II
1301 W. Grand Ave., Artesia, NM 88213
District III
1000 Rio Brazos Rd., Aztec, NM 87401
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised June 10, 2003

WELL API NO. 30-015-33002
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Spruce State 10
8. Well Number 1
9. OGRID Number 147179
10. Pool name or Wildcat Hoag Tank Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter 0 : 1310 feet from the South line and 1980 feet from the East line
Section 10 Township 19S Range 23E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL: 3922'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, 13-3/8" csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/03/03 Spud well @12:30 p.m. w/Nabors Drilling Rig #319
10/04/03 Run 7 jts 13-3/8" 48# H-40 STC, circ, RU cmt crew, cmt lead 150 sx Prem + additives, yield 1.52; Lead 160 sx HLP + additives, yield 2.03; Tail w/200 sx Prem + Additives, yield 1.343, did not circ, WOC, run temp log, run 1" in conductor to tag up on cmt, cmt @30', cut off conductor pupe, run 1" in hole, RU & weld 13-3/8" csg to conductor, prepare to cmt at 30' from ground level.
10/05/03 cmt 13-3/8" w/1" back to surface, cmt 30' down, pump 76 sx P Neat + additives, circ 10 sx back to surfact, cmt did not fall back, weld on head, test to 1800#, move stack under sub, RU NU crew, set winches, NU BOP, test blind 250#-5000#, test pipe rams 250#-5000#, test manifold 250#-5000#, test HCR valves 250#-8000#, test bladder 250#-3500#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 10/09/03

Type or print name Barbara J. Bale E-mail address: Telephone No. (405) 848-8090

(This space for State use)
APPROVED BY Jim W. Gunn TITLE District Supervisor DATE OCT 16 2003
Conditions of approval, if any: