

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

SEP 18 2007

OCD-ARTESIA

Operator: Burnett Oil Co Telephone: 505-877-2313 e-mail address: seay.oil@leaco.net
Address: Box 188 Loco Hill
Facility or well name: Stevens A #8 API #: 30-015-2021 U/L or Qtr/Qtr K Sec 13 T 17 R 30
County: Eddy Latitude _____ Longitude _____ NAD: 1927 ☐ 1983 ☐ Surface Owner Federal ☒ State ☐ Private ☐ Indian ☐

Pit
Type: Drilling ☐ Production ☐ Disposal ☐
Workover ☒ Emergency ☐
Lined ☒ Unlined ☐
Liner type: Synthetic ☒ Thickness 12 mil Clay ☐
Pit Volume 200 bbl

Below-grade tank
Volume: _____ bbl Type of fluid: _____
Construction material: _____
Double-walled, with leak detection? Yes ☐ If not, explain why not _____

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.) 300 +

Less than 50 feet	(20 points)
50 feet or more, but less than 100 feet	(10 points)
100 feet or more	(0 points)

Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)

Yes	(20 points)
No	(0 points)

Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)

Less than 200 feet	(20 points)
200 feet or more, but less than 1000 feet	(10 points)
1000 feet or more	(0 points)

Ranking Score (Total Points)

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks (2) Indicate disposal location. (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☐ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: Our plan is to trench bury onsite, excavate a trench adjacent to workover pit, line trench with 12 mil plastic put contents of pit in trench. sample pit bottom, backfill, level and seed only after OCD approves. Cover with 20mil and 3 ft of clean soil notify OCD + BLM before starting. file summary notice after closing well begins soon after approval is given.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒, or an (attached) alternative OCD-approved plan ☒.

Date: 9/17/2007
Printed Name/Title: Eddie W Seay Agent Signature: Eddie W Seay

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: _____
Printed Name/Title: _____ Signature: Mike Beaman Date: SEP 25 2007

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

Form 3160-4
(November 1983)
(formerly 9-530)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DRIFT ☐ PILL BACK ☒ DIFF ☐ Other ☐ NOT UNIT

3. NAME OF OPERATOR: BURNETT OIL CO., INC.

4. ADDRESS OF OPERATOR: 801 CHERRY STREET, SUITE 1500, FORT WORTH, TX. 76102

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface UNIT 1, 2050' FSL, 2000' FWL, SEC 13, T17S, R30E
At top prod interval reported below SAME AS SURFACE
At total depth SAME AS SURFACE

6. PERMIT NO. 3160-3 DATE ISSUED 12/30/97

7. COUNTY OR PARISH: EDDY STATE: NM

8. FIELD AND POOL OR WILDCAT: GRAYBURG JACKSON

9. WELLS NO. 8 (30-015-20211)

10. FIELD AND POOL OR WILDCAT: GRAYBURG JACKSON

11. MFC, T, R, M, OR BLOCK AND SURVEY OR AREA: SEC13, T17S, R30E

12. DATE SPUDDED: 9/09/99 13. DATE T.D. REACHED: 9/12/99 CIBP 14. DATE COMPL. (Ready to prod.): 10/04/99 15. ELEVATIONS (OF, RKB, BT, CASINGHEAD): 3728' KB

16. TOTAL DEPTH, MD & TVD: 3473' 17. PLUG BACK T.D., MD & TVD: 3300' 18. IF MULTIPLE COMPL., HOW MANY? 19. INTERVALS DRILLED BY: 20. ROTARY TOOLS 21. CAMER TOOLS

22. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 2778'-2982' GRAYBURG JACKSON

23. TYPE ELECTRIC AND OTHER LOGS RUN: CN/GR/CCL/CBL 24. WAS WELL CORDED

25. CARING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		470' IN PLACE		200 SKS	
4 1/2"		3473' IN PLACE		225 SKS	
2 7/8"	6.50#	3294'		245 SKS (ON TOP OF CIBP @ 3300')	

26. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

27. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
1 1/2"	3018'	

28. PERFORATION RECORD (Interval, MD and TVD)

2778', 79', 2818', 22', 23' ACCEPTED FOR RECORD

2842', 58', 65', 67', 81', 89', 94', 95', 97',

2907', 09', 19', 21', 67', 68', 74', 80', 81', 82',

TOTAL 30 HOLES.

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2778'-2982'	2000 GALS 15% HCL ACID
2778'-2982'	1,038 BBLs YF130 W/132,940#
	20/40 SAND FRAC.

30. PRODUCTION

DATE FIRST PRODUCTION: 9/20/99 PRODUCTION METHOD: PUMPING WELL STATUS: PRODUCING

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/06/99	24			3	5	49	

31. FLOW, TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL—BBL., GAS—MCF., WATER—BBL., OIL GRAVITY-API (CORR.)

32. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SOLD TO CONOCO, INC. TEST WITNESSED BY

33. LIST OF ATTACHMENTS: CN/GR/CCL LOG

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: *Stanley Landberg* TITLE: PETROLEUM ENGINEER DATE: 10/22/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

