Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

Color:		VVE	:LL (JUMP	LETIO	N OR F	KECUMPLE	IUN KE	PURIF	AND L	OG			NMLC	-0462	250(B)			
Color:	a. Type of \	Well	Z	oil Well	G	as Well	□ Dry □	Other						6. If In	dian, A	Allottee or	Tribe Name		
\$50X Resources, Inc. Authors p Do Back 2001 Authors p Do Back 200	b. Type of Completion: Week Well Work Over Deepen Plug Back Diff. Resvr.,												-	7. Unit or CA Agreement Name and No.					
3. Address PO Sex Code Mode	2. Name of SOX Reso	Operator																	
	B. Address PO Box 5061 Ba. Phone No. (include area code)																		
At surface SEP 2.5 2007 SEP 2.5 2007 COCD-ARTESIA The proof interval reported below SEP 2.5 2007 COCD-ARTESIA The proof interval reported below SEP 2.5 2007 COCD-ARTESIA The proof interval reported below SEP 2.5 2007 The proof of the proof		Midland, TX	79704							761									
SEP 2.5 2007 SEP 2.5 2007 SEP 2.5 2007 SEP 2.5 2007 Sex	L Location		-		learly and	i in accord	dance with Federa	i requirem	ents)*										
At test depth Same In	At surface		4L 99	D. PAAF				SF	P 252	2007			L	11. Sec., T., R., M., on Block and					
At back glowdod 15. Date T.D. Reached 16. Date Completed (08/15/2007 17. Reactions (DF. RRB. RT. GL)* 18. Date T.D. Reached (06/28/2007 19. Fing Back T.D.: MD 3575 19. Fing Back T.D.: MD 3775 19. Fing	At top pro	d. interval r	eporte	d below			- -						İ						
	At total de	grus	:										1					 	
18. Total Depth: MD 3575	14. Date Sp 06/21/200	udded 7					ed					ſ.							
22		epth: MD			· · · · · · · · · · · · · · · · · · ·			MD 3530)'					: M	I D		***************		
Differentiated Different	28 Trans El			haniaal I	oga Pun	(Submit or		rvD	 		22 Was we	ll cored	, I			Yes (Subm	ut analysis)		
Hole Size Size Grade Wit (#/#) Top (MD) Bottom (MD) Slage Cementer No of Size & Slaury Vol (BBL) Cement Top* Amount Pulled	LDT-CNL-	Gr, DLL-G	R								Was DS	ST run?	Ī	Z No		Yes (Subm	nt report)	<u>.</u>	
Top (RD) Top (RD) Top (RD) Top (RD) Top (RD) Top (RD) Top of Cement (RBL) Top (RD)							1	Stage	Cementer	No	of Sks &	Sh	ırry Vol				T		
7-7/8° 5-1/2° K55 15.5# 3584' 850 sx C Surf		↓			t) T	op (MD)	<u>-</u>			Туре	of Cement					nt Top*	Amount	Pulled	
24. Twhise Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)								 				 		- 1-		 	<u> </u>		
Size	7-7/8"	5-1/2" K	(55	15.5#			3564'			850 sı	(C	ļ		8	Surf	 			
Size	 	 								ļ	· · · · · · · · · · · · · · · · · · ·	-							
Size		 					 					 					<u> </u>		
Size		 					_	- 		<u> </u>		╂		-			 		
25. Producing Intervals 26. Perforation Record 27 Prod	24. Tubing	Record			i		_ <u></u>		 	L							<u></u>		
26. Perforation Record Size No. Holes Perf. Status			Set (M	D) P	acker Dep	th (MD)	Size	Depth	Set (MD)	Packer	Depth (MD)		Size		Depth	Set (MD)	Packer De	pth (MD)	
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) 3356 - 3446' B) Yeso 3356 - 3446 27 Prod B) C) D) T.A. cid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval A Date First Test Date Hours Produced Size Freduction BBIL MCF BBL Ratio Prod SEP 2 1 2007 ACCEPTED FOR RECORD ASSI PRESS, Cag. 24 Hr. Oil Gas Water Dil Gravity Gas Gravity Gas Production Method Prod BBL Ratio Prod BBL Ratio Prod SEP 2 1 2007 ACCEPTED FOR RECORD SEP 2 1 2007								be 1	Doufonation 1	Pagard									
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 3356 - 3446 3000 gal 15% NEFE 20,000 gal Heaked 20% HCL + 27,721 gal Heated 40# Linear Gel 28. Production - Interval A Date First Test Date Hours Test Date Production BBL MCF BBL Corr. API Gravity Cravity	23. Prodec				1	ор	Bottom				1.	Size		No. Ho	les		Perf. Status		
C) Depth Interval 3356 - 3446 3000 gal 15% NEFE 20,000 gal Heated 20% HCL + 27,721 gal Heated 40# Linear Gel 28. Production - Interval A Date First Test Date Hour Test Production BBL MCF MCF	A) 33 56 -	3446'					Yeso	3356 -	3446				27	7		Prod			
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 3356 - 3446 3000 gal 15% NEFE 20,000 gal Heated 20% HCL + 27,721 gal Heated 40# Linear Gel 28. Production - Interval A Date First Test Date Hours Test of Production BBL MCF BBL Corr. API Gravity	<u> </u>										,								
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 3356 - 3446 3000 gal 15% NEFE 20,000 gal Heated 20% HCL + 27,721 gal Heated 40# Linear Gel 28. Production - Interval A Date First Test Date Hours Production BBL MCF BBL Corr. API Gravity Gravity Gravity Corr. API Gravity Gravity Corr. API Gravity Gravity Corr. API Gravity Gravi					<u> </u>													,	
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3000 gal 15% NEFE 20,000 gal Heated 20% HCL + 27,721 gal Heated 40# Linear Gel 28. Production - Interval A Date First Produced 1				, Cemen	t Squeeze	, etc.				Amount	and Type of	Materia	.1						
28. Production - Interval A Date First Production BBL MCF BBL Corr. API Gravity Gas Production Method 28. Production - Interval A Date First Production BBL MCF BBL Corr. API Gravity Gravity Gravity Corr. API Gravity Gravity Corr. API Gravity Gas Corr. API Gravity Gas Corr. API Gravity Gravity				·············	3000 q	al 15% N	IEFE			III O WELL		TULLECTE					· · · · · · · · · · · · · · · · · · ·		
Date First Produced Production BBL Gas Water BBL Corr. API Gravity Corr. API Corr. API Gravity Corr. API Corr. API	· · · · · · · · · · · · · · · · · · ·			,			· · · · · · · · · · · · · · · · · · ·	27,721 g	al Heated	40# Lir	rear Gel								
Date First Produced Production BBL Gas Water BBL Corr. API Gravity Corr. API Corr. API Gravity Corr. API Corr. API						-													
Date First Produced Production BBL Gas Water BBL Corr. API Gravity Corr. API Corr. API Gravity Corr. API Corr. API	••				L			. w 15	·		··· 4								
Produced 8/20/07 9/12/07 24 33 44 128 Corr. API Gravity 2-1/2" x 2" x 12' RWAC Choke Ibg. Press. Csg. Press. Rate BBL MCF BBL Ratio Production - Interval B 28a. Production - Interval B Date First Produced Test Date Production BBL MCF BBL MCF BBL Corr. API Gravity Gas Gravity Choke Ibg. Press. Csg. 24 Hr. Oil Gas Water BBL MCF BBL Corr. API Gravity Choke Ibg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil McF BBL MCF BBL Corr. API Gravity SEP 2 / 2007 Choke Ibg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Size Five. Press. Rate BBL MCF BBL Ratio				Te	ed	loa	Geg h	Veter	ha Ger	vitu	Gee		roducti	on Ma	thod				
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Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Prod 28a. Production - Interval B Date First Produced Tested Production BBL MCF BBL Oil Gas Water Gas/Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Gravity Gas Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Fiwg. Press. Rate BBL MCF BBL Ratio JERRY FANT PETPOL SIM OFF COLORD	8/20/07	9/12/07	24	-	-	33	44	128				1							
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28a. Production - Interval B Date First Produced Test Date Hours Test Oil Gas Water BBL Corr. API Gravity Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio JERRY FANT PETPOL FLIM OF SUCCEPTED FOR RECORD ACCEPTED FOR RECORD ACCEPTED FOR RECORD Water Gas Gravity SEP 2 / 2007 JERRY FANT PETPOL FLIM OF SUCCEPTED FOR RECORD ACCEPTED FOR RECORD ACCEPTED FOR RECORD Water Gas/Oil Well Status	Size		Press.	R	tc	BBL	MCF	BBL	Ratio		Prod								
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Produced Tested Production BBL MCF BBL Corr. API Gravity SEP 2 / 2007 Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio JERRY FANT PETROL FLIM OF SUCCESSION OF SUCCESS						law .										1601	UK REC	ORD	
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status Size Flwg. Press. Rate BBL MCF BBL Ratio JERRY FANT PETROL SLIM OF SL		Test Date								-		ľ		on Me		ėrn .	1		
Size Flwg. Press. Rate BBL MCF BBL Ratio JERRY FANT PETROL SUM OF SUM O	Choke	The Press	Cen	24	Hr	Oil	Gas	Water	Gas/Oil		Wall Sta	toe				orr 2	<u> 4 2007 </u>		
PEIRO SIM CEST COLOR		Flwg.								•	on ries	-460				IFDE:	/		
*(See instructions and spaces for additional data on page 2)		<u> </u>	<u></u>			<u> </u>	_1		L						ETP	OLEHW JEKKY	CENT		

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	uction - Inte		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method					
Produced	Test Date	Hours Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	s rouncing transm					
Choke Size	Tbg. Press. Flwg. SI	Cag. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			,			
	uction - Inte													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Cag. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Weli Status	eli Status					
29. Dispo	sition of Ga	s (Solid, u	sed for fuel, v	ented, etc.	,									
SOLD														
Show a	all important ng depth int	t zones of	(Include Aqui porosity and c ed, cushion use	ontents ti	ereof: Cored ool open, flow	intervals and a ing and shut-in	ll drill-stem tests, pressures and	31. Format	ion (Log) Markers		V			
For	nation	Тор	Bottom		Des	criptions, Cont	ents, etc.		Name	<u> </u>	Гор			
										Meas	s. Depth			
Yeso		3356	3446	Gas,	Dil & Produced 1	Mir		Yates Seven Rivers	3	628 740				
								Queen Grayburg		1044 1432				
								San Andres Glorieta		1834 3220				
								Yeso		3334				
										·	, ·			
32. Addit	ional remark	cs (include	plugging pro	cedure):						<u> </u>				
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33. Indica	te which ite	ms have b	een attached b	y placing	a check in the	appropriate bo	xcs:							
Z Elec	trical/Mecha	nical Logs	(1 full set req	d .)		Geologic Repor	nt DSTR	Report	☑ Directional Survey					
Sun	iry Notice fo	r plugging	and cement ve	rification		Core Analysis	Other:	:						
34. I heret	y certify the	at the fore	going and atta	ched info	mation is con	plete and corre	ect as determined fro	om all available re	ecords (see attached instructions)	*				
: 1	-		onnie Atwate	1			Title Regulato		,					
Si	gnature	70m	nie A	مسا	ter	·····	Date 09/20/200	07						
Title 18 U.	S.C. Section	1001 and	Title 43 U.S.	C. Section	1212, make	it a crime for an	y person knowingly	y and willfully to	make to any department or agenc	y of the United	States any			

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUME LOCATION Section 29, T			L. Eddy Co	untv	
OPERATOR SDX Resource		7, 1037 11(L), 770 1 VV	L, Eddy Co	unty	
DRILLING CONTRACTOR		d Drilling, Inc.			
The undersigned hereby who drilled the above descriresults:			_		_
Degrees @ Depth		Degrees @ Depth	_	Degrees @ I	Depth
3/4 @ 465'				,	
1/4 @ 982'					
3/4 @ 1518'					
3/4 @ 2536'					
1 @ 3043'					
3/4 @ 3575'					
	,				
		Drilling Contractor-	UNIT	ED DRILLI	NG, INC.
		Ву	r:(Zusa Sa	rcia
		Title	e: As	(Luisa Garc	·
Subscribed an	d sworn to	before me this 2	day of J	uly, 2007 Duy A	
			$\overline{\mathcal{C}}$	Motary:	Public WM
My Commission Expir	es:		Con	unty	State