

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

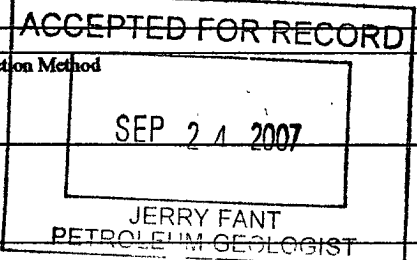
OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

<b>1a. Type of Well</b> <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						<b>5. Lease Serial No.</b> NMLC-046250(B)			
<b>b. Type of Completion:</b> <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr..						<b>6. If Indian, Allottee or Tribe Name</b>			
Other: _____						<b>7. Unit or CA Agreement Name and No.</b>			
<b>2. Name of Operator</b> SDX Resources, Inc.						<b>8. Lease Name and Well No.</b> Williams B Federal #1			
<b>3. Address</b> PO Box 5081 Midland, TX 79704				<b>3a. Phone No. (include area code)</b> 432-685-1761		<b>9. AFI Well No.</b> 30-015-35627			
<b>4. Location of Well (Report location clearly and in accordance with Federal requirements)*</b>  1650' FNL 990' FWL At surface  At top prod. interval reported below  At total depth Same						<b>10. Field and Pool or Exploratory</b> Artesia, GL-YE 96830			
SEP 25 2007 OCD-ARTESIA						<b>11. Sec., T., R., M., on Block and</b> Survey or Area Sec 29, T17S, R28E			
						<b>12. County or Parish</b> Eddy		<b>13. State</b> NM	
<b>14. Date Spudded</b> 06/21/2007		<b>15. Date T.D. Reached</b> 06/29/2007		<b>16. Date Completed</b> 08/15/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		<b>17. Elevations (DF, RKB, RT, GL)*</b> 3607' GR			
<b>18. Total Depth:</b> MD 3575' TVD		<b>19. Plug Back T.D.:</b> MD 3530' TVD		<b>20. Depth Bridge Plug Set:</b> MD TVD					
<b>21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)</b> LDT-CNL-Gr, DLL-GR						<b>22. Was well cored?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) <b>Was DST run?</b> <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) <b>Directional Survey?</b> <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
<b>23. Casing and Liner Record (Report all strings set in well)</b>									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" K55	24#		457'		375 sx C		Surf	-
7-7/8"	5-1/2" K55	15.5#		3564'		850 sx C		Surf	-
<b>24. Tubing Record</b>									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	3413'								
<b>25. Producing Intervals</b>					<b>26. Perforation Record</b>				
Formation		Top		Bottom	Perforated Interval		Size	No. Holes	Perf. Status
A) 3356 - 3446'				Yeso	3356 - 3446			27	Prod
B)									
C)									
D)									
<b>27. Acid, Fracture, Treatment, Cement Squeeze, etc.</b>									
Depth Interval		Amount and Type of Material							
3356 - 3446		3000 gal 15% NEFE 20,000 gal Heated 20% HCL + 27,721 gal Heated 40# Linear Gel							
<b>28. Production - Interval A</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/20/07	9/12/07	24	→	33	44	128			2-1/2" x 2" x 12' RWAC
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→	33	44	128	1333	Prod	
<b>28a. Production - Interval B</b>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yeso	3356	3446	Gas, Oil & Produced Wtr	Yates	628
				Seven Rivers	740
				Queen	1044
				Grayburg	1432
				San Andres	1834
				Glorieta	3220
				Yeso	3334

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Bonnie AtwaterTitle Regulatory Tech

Signature

Bonnie AtwaterDate 09/20/2007

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

