Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATION DIVISION			30 015-21639
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Dio Berroe Dd. Artee NIM 9779 Profession		STATE X FEE	
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			36037
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Painte of Olin Agreement Painte
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Overshot State 10
PROPOSALS.)			8. Well Number
1. Type of Well:			I
Oil Well X Gas Well Otl	Oil Well X Gas Well Other (Injection) SEP 2 0 2007		-
2. Name of Operator OCD-ARTESIA		9. OGRID Number	
Rubicon Oil & Gas, LLC			194266
3. Address of Operator			10. Pool name or Wildcat:
508 W. Wall St, Suite 500, Midland, TX 79701		Catclaw Draw	
4. Well Location			
Unit Letter I: 2141 feet from the South line and 656 feet from the East line			
Section 10 Township 21S Range 25E NMPM Eddy County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3350			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			ILLING OPNS PLUG AND
			ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND			ND
COMPLETION CEMENT JOB			
OTHER:	i	OTHER: comple	etion attempt
		OTTIETC: COMPA	on attorract
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
1-30-07: Perforated Morrow from 10,568-10,564' w/6 jspf. RIH w/ 2 3/8" to 19,590', treat w/500 gals 15% acid.			
1-31/2-1-07: PBTD=10591', swabbing.			
2-2/3-07: Set CIBP @ 10525' w/35' cement cap. Tested casing to 3000 psi. Perforated Morrow from 10428-10362 w/6 jspf, 196 shots.			
3-6-07: Fraced well w/65Q CO2 Medallion 3500 fluid.			
3-7/19-07: Attempt flowback, well shut-in for evaluation.			
3-20 to 4-3-07: Fishing. Top of fish @ 4386', work casing loose, POOH.			
4-4-07: 4 1/2" casing recovered by tally – 8453'.			
4-11-07: RIH w 5 1/2" L80/J55 17 ppf LTC csg. Tie into 4 1/2" stub @ 8455'. Pressure test to 1300 psi. Cemented – see attachment.			
5-17-07: Drilled out cement, frac -10,362-10,428 w/25000 gals 35# Xlink w/195 tons C02.			
5-23-07: Ran 2 3/8" & set packer @ 10,246'. Left well flowing to clean up. High C02.			
6-8-07 to 7-30-07: Flow tested well to test tank – water.			
Evaluating.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
4. 1.			
SIGNATURE TITLE Regulatory Agent DATE: 9-10-07			
Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381			
(This space for State use)			,
Approximation			alila
APPPROVED BY	TITLE_		DATE 9/26/07
Conditions of approval, if any: Accepted for record - NMOCD			

Rubicon Oil & Gas, LLC.
Overshot State 10 No. 1
2141' FSL & 656' FEL
Sec 10 T21S R25E UL I
Eddy County, New Mexico

4/12/2007

TIH w/ Weatherford opening tool on 2-7/8" WS, Test csg & perfs 1500 psi. WO HOWCO 6.5 hrs. Open Port Collar and est circ via 5-1/2" X 8-5/8" annulus @ 2 bpm @ 570 psi. Mix 400 sks Howco Lite (12.4 ppg / 2.11 ft3/sk) and 100 sks Howco Premium (15.6 ppg / 1.18 ft3/sk), pump via 2-7/8" WS and displace to port collar w/ 1000 psi pressure final. Close port collar and rev circ 5 sks to pit. Test csg / tools to 1000 psi held, test to 1250 psi and pump in at 2 bpm. Cycle port collar again. Retest csg / tools w/ same results, Rev circ 37 sks to pit. Shut well in w/ 1000 psi. SDFD Cum Drlg \$268216, DCC \$ 27931, CWC \$ 1092099

1980' FSL 660' FEL Section 10 Unit I Township21S Range25E Rubicon Oil & Gas, LLC
Overshot State 10 No.1
Overshot Prospect
Eddy County, New Mexico
Producing Wellbore
API No. 30-01521639

KB: 3363' GL: 3350'

Re-Entry: 1/18/2007 P&A'd: 1/8/1976 Spud: 11/13/1975

Well head 7-1/16" 5K <u>Tree</u> Bit Size: 17-1/2" 5k flanged 2-1/16" w/ 2-3/8" EUE connection in top 13-3/8" 48.0# @ 373' w/ 450 sx. + 8-1/2 yrds Ready mix Cmt to surface Capitan ~ 908' Delaware ~1800' Bit Size: 11" Bone Springs ~3550' Wolfcamp ~7500' Stawn ~9000' Morrow ~10100' 8-5/8" 32# @ 2293' w/ 1050 sx Cmr circ to surface. Tested casing to 1000 psi Bit Size: 7-7/8" **Tubing Configuration:** 1.781" F Profile Nipple 6' - 2-3/8" L80 sub Casing tie-back summary: 8455' 4-1/2"X2-3/8" AS1-10 k Pkr 4-1/2" Bowen Lead seal casing patch On/Off tool w/ 1.781" F Profile 4-1/2" X 5-1/2" X-O w/ 4.00" ID 312 its 2-3/8" 4.70 ppf L-80 EUE tbg 5-1/2" Weatherford Mechanical Port Collar Pkr set @ 10,246' 48 jts 5-1/2" 17ppf L80 LTC csg 141jts 5-1/2" 17 ppf J55 LTC csg Cmt via port collar400 sks Howco prem lite + 100 sks Prem Tail. Calc TOC ~4500' **Upper Middle Morrow** 10,416-10,428', 10,402-10,408', 8455' see tie-back summary 10,380-10,388', 10,362-10,368' 198 holes 6 jspf, Broke down w/ 3%KCI Form Broke 7600 psi, FG .734 Good gas show after breakdown First frac 3/6/2007 Pumped 487 bbls Mediallion 35# 4-1/2" 11.6 ppf HCP110 LTC Set @ 10672' Cmt w/ 400 sx. Cl H Fluid + 170 tons CO2 65 Quality foam frac, casing w/additive failed at 6900 psi while on ½ ppg stage. AIP 6285 Cmt top 9000' based on caliper from CNDL, GR, Calp ran 12/1975. and AIR 30 BPM. Set 4-1/2" CIBP @10,515' and Lwr Middle Morrow Cap w/ 35' cmt PBTD 10,480' 10,564' to 10,568' 24 holes 6spf Spot and breakdown w/ 500 gal 15%HCL w/ additives PBTD: ~10591' Tite, poor leak off, no show on swab TD: ~10,705'