

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87404
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30 015-21639
5. Indicate Type of Lease STATE X FEE
6. State Oil & Gas Lease No. 36037
7. Lease Name or Unit Agreement Name Overshot State 10
8. Well Number 1
9. OGRID Number 194266
10. Pool name or Wildcat: Catclaw Draw

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other (Injection)	SEP 20 2007
2. Name of Operator Rubicon Oil & Gas, LLC	OCD-ARTESIA
3. Address of Operator 508 W. Wall St. Suite 500, Midland, TX 79701	

4. Well Location Unit Letter <u>I</u> : <u>2141</u> feet from the <u>South</u> line and <u>656</u> feet from the <u>East</u> line Section <u>10</u> Township <u>21S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
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11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3350
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER: completion attempt

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-30-07: Perforated Morrow from 10,568-10,564' w/6 jsp. RIH w/ 2 3/8" to 19,590', treat w/500 gals 15% acid.
1-31/2-1-07: PBTD=10591', swabbing.
2-2/3-07: Set CIBP @ 10525' w/35' cement cap. Tested casing to 3000 psi. Perforated Morrow from 10428-10362 w/6 jsp, 196 shots.
3-6-07: Fraced well w/65Q CO2 Medallion 3500 fluid.
3-7/19-07: Attempt flowback, well shut-in for evaluation.
3-20 to 4-3-07: Fishing. Top of fish @ 4386', work casing loose, POOH.
4-4-07: 4 1/2" casing recovered by tally - 8453'.
4-11-07: RIH w 5 1/2" L80/J55 17 ppf LTC csg. Tie into 4 1/2" stub @ 8455'. Pressure test to 1300 psi. Cemented - see attachment.
5-17-07: Drilled out cement, frac -10,362-10,428 w/25000 gals 35# Xlink w/195 tons CO2.
5-23-07: Ran 2 3/8" & set packer @ 10,246'. Left well flowing to clean up. High CO2.
6-8-07 to 7-30-07: Flow tested well to test tank - water.
Evaluating.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE: 9-10-07

Type or print name Ann E. Ritchie E-mail address: ann.ritchie@wtor.net Telephone No. 432 684-6381

(This space for State use)

APPROVED BY Accepted for record - NMOCD TITLE DATE 9/26/07
Conditions of approval, if any:

Rubicon Oil & Gas, LLC.
Overshot State 10 No. 1
2141' FSL & 656' FEL
Sec 10 T21S R25E UL I
Eddy County, New Mexico

4/12/2007

TIH w/ Weatherford opening tool on 2-7/8" WS, Test csg & perms 1500 psi. WO HOWCO 6.5 hrs. Open Port Collar and est circ via 5-1/2" X 8-5/8" annulus @ 2 bpm @ 570 psi. Mix 400 sks Howco Lite (12.4 ppg / 2.11 ft3/sk) and 100 sks Howco Premium (15.6 ppg / 1.18 ft3/sk), pump via 2-7/8" WS and displace to port collar w/ 1000 psi pressure final. Close port collar and rev circ 5 sks to pit. Test csg / tools to 1000 psi held, test to 1250 psi and pump in at 2 bpm. Cycle port collar again. Retest csg / tools w/ same results, Rev circ 37 sks to pit. Shut well in w/ 1000 psi. SDFD Cum Drlg \$268216, DCC \$ 27931, CWC \$ 1092099

1980' FSL
660' FEL
Section 10
Unit I
Township21S
Range25E

Rubicon Oil & Gas, LLC
Overshot State 10 No.1
Overshot Prospect
Eddy County, New Mexico
Producing Wellbore
API No. 30-01521639

KB: 3363'
GL: 3350'

Re-Entry: 1/18/2007
P&A'd: 1/8/1976
Spud: 11/13/1975

