Form 3160-5 (February 2005)

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137 Expires March 31, 2007

Mease Serial No. MM94838

& If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

abandoned wen. Ose i onn 3100-3 (Ar D) for such proposals.					,		
SUBMIT IN TRIPLICATE – Other instructions on page 2.					7. If Unit of CA/Agree	ement, Name and/or No	
1 Type of Well Otl Well Gas Well Other		SEP 2 4 2007		8. Well Name and No. FH 29 Federal Com 1			
2 Name of Operator Devon Energy Production Co., LP			-AKTESI	A	9 API Well No 30-015-29570		
3a. Address 20 North Broadway OKC, OK 73102	3b. Phone No. (include area code) (405)-552-7802		10 Field and Pool or Exploratory Area Carlsbad; Morrow, South ProGas				
4 Location of Well (Footage, Sec., T.,R,M, or Survey Description) 1980 FSL & 660 FEL Sec 29-T23S-R26E					11. Country or Parish, State Eddy County, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE O					CTION		
Notice of Intent	Acidize Alter Casing	Deepen Fracture	Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity			
Subsequent Report	Casing Repair Change Plans	☐ New Con☐ Plug and			mplete oorarily Abandon	Other Add Morrow Pay; Abandon Lwr Morrow	
Final Abandonment Notice	ndonment Notice Convert to Injection Plu		k	Wate	Water Disposal		
testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)  08/27/07 - 09/14/07:  MIRU. Ld tbg w/2% KCL & tst csg to 4500# for 10 min - ok. NU/DN/WH - NU/BOP. RU swivel. Rls on/off tool & pickle tbg w/1,000 gal HCL acid & TOH w/367 jts & 2 subs (11,610°). POOH to 9,000° - swab. TOOH w/tbg. LD BHA. RiH & perf 11,330° - 11,336°, 11,413° - 11,417′, 11,507′ - 11,507′ - 11,578′, 11,597′ (3SPF) 68 holes. Set pkr @ 11,280°. Acidize 11,326′ - 11,597′ w/3,500 gal 7.5% HCL + 200 bll slrs. RD tree savor. Swab. RU kill trk & ld tbg. NU/DN/Tree - NU/BOP. Rls pkr - displace hole w/2% KCL & TOH w/tbg & pkr. Frac w/63,500# 16/40 sn + 118 tons CO2 + 452,421 SCF N-2. RD, open well. RU W/L. RIH w/4.65″ guage & tag top of sn @ 11,510′, W/L set 5.5″ pkr @ 11,278″. RD W/L - bled dwn csg. RIH w/retrvg tool & tbg. Ltch up to pkr space tbg out. TIH w/over shot & tbg - Itch on to tbg - rls on/off tool. TIH w/new retrvg tool & tbg. NU/DN/BOP - NU/Tree. RU kill trk - Id tbg w/35 bbls of 2% KCL & blw tbg disk. RD/MO/WSU. Put well onto production.							
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Stephanie A. Ysasaga			Title Sr. Staff Engineering Technician				
Signature / / / / _ ·			Date 09/17/2007				
ACCAPTED FOR REGISSPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by SIDAVI SEP 19 Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations.  Title 18 U.S.C. Section 1001 and Title 43	tle to those rights in the subject	not warrant or certificat lease which would	Office	willfully to		Date	
Title 18 U.S.C. Section 1007 and File 43-113-118-ection 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements of representations as to any matter within its jurisdiction.							

(Instructions on page 2)