Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources		ces WELL API	May 27, 2004	
1625 N. French Or., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION			30 – 015 – 34205	
1301 W. Quid Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.			Type of Lease	
1000 Rio Brazos Rd., Aziec, NM 87410 District IV	Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	-		6. State Oil	& Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Na	ame or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			^   E	Esperanza "24"	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other		8. Well Nu	8. Well Number <b>001</b>		
2. Name of Operator	SEP 2 0 ZUU1		J/ 9. OGRID	9. OGRID Number	
B	OLD ENERGY, LP	OCD-ARTES		233545	
3. Address of Operator	<u>.</u>		10. Pool na	10. Pool name or Wildcat	
415 W. Wall, Suite 500	Midland, Texas	79701	Carlsbac	d; Morrow, South (Pro Gas)	
4. Well Location	Fact from the Namb 1		the West Per		
Unit Letter <u>F</u> : <u>1685</u> feet from the <u>North</u> line and <u>1935</u> feet from the <u>West</u> line  Section <u>24</u> Township <u>22S</u> Range <u>26E</u> NMPM County <u>Eddy</u>					
Section 24 100		whether DR, RKB, RT, (		Eddy	
	-	3171' GR			
Pit or Below-grade Tank Application   Death to Company			District		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water  Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material					
THE EMEN THERMICSS IIII DEIGN-Grade Talk. Volume DDIS, Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ARTHUR CHANGE DI AND A					
TEMPORARILY ABANDON					
OTHER:		OTHER:		DRROW COMPLETION	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
8/2/07: Perforated Middle Morrow interval 11,590 – 11,594' at 3 spf, 120° phasing, 0.46" EHD. TIH w/ SN on 2-3/8" tubing.					
Brokedown perfs with 10 bbls KCL water. Breakdown occurred at 5,195 psi. ISIP = 4,089 psi. 5 min SIP = 3,136 psi. 10 min					
SIP = 2,727 psi. 15 min SIP = 2,493 psi. 60 min ISP = 1,721 psi. 8/4/07: Frac'd Middle Morrow down annulus placing 25,000 lbs VersaProp in 30# Lightning fluid at ATP = 8,629 psi. APR = 10.3 bpm. ISIP = 7,757 psi. TLTR = 763 bbls. Opened tubing					
to test tank. Began pumping nitrogen down annulus. No nitrogen returns observed after pumping a full circulation volume.					
Circulated & flowed 178 bbls load water. <b>8/5/07</b> : Swabbed well for 3 days. FFL = 10,000 FFS. Recovered 319 bbls total = 41.8% of frac load. <b>8/8/07</b> : POOH w/ tubing. Set 10K psi CBP at 11,570'. Tested CBP to 5,000 psi.					
41.0% of fractional, <b>0/0/07</b> .	1 Oor1 w/ tabing. Set 10	K psi CDF at 11,570. Te	ested CBF to 5,000 pt	51.	
I hereby certify that the information	above is true and compl	ete to the best of my kn	owledge and belief. I	further certify that any pit or below-	
grade tank has been/will be constructed or	closed according to NMOC	D guidelines ⊠, a general po	ermit 🗍 or an (attached)	alternative OCD-approved plan .	
SIGNATURE SULL:	<u> </u>	TITLE Operations Er	ngineering Manager	DATE <b>9/17/07</b>	
Type or print name Shannon L. Klier E-mail address: shannon.klier@boldenergy.com Telephone No. 432 / 686-1100					
For State Use Only					
For State Use Only				al 1	
APPROVED BY: Accepted for Conditions of Approval (if any):	r record - NMOCD	_TITLE		DATE	