LINITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Serial No. Do not use this form for proposals to drill or to re-enter an NM 81953 abandoned well. Use Form 3160-3 (APD) for such proposals 6. If Indian, Allottee or Tribe Name SUBMIT IN TRIPLICATE 7. Unit or CA Agreement Name and No 1a. Type of Well Other _ ✓ Oil Well Gas Well SFP 2 4 2007 8 Well Name and No. OCD-ARTESIA North Pure Gold 4 Federal 3 2. Name of Operator 9. API Well No DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No. 30-015-35702 20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611 10. Field and Pool, or Exploratory Los Medanos; Delaware 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 180' FNL 660' FWL Unit D SEC 4 T23S R31E 11. County or Parish NM Eddv 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION TYPE OF ACTION Deepen Production (Start/Resume) Water Shut-Off Acidize Notice of Intent Well Integrity Alter Casing Fracture Treat Reclamation Other Spud Report ✓ Subsequent Report New Construction Recomplete Casing Repair Plug and Abandon Temporarily Abandon Change Plans Final Abandonment Notice ☐ Water Disposal Convert to Injection Plug Back Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection) 8/22/07 - MIRU. Spud. 8/24/07 - TD 17 1/2" hole @ 529'. 8/25/07 - RIH w/ 13 jts 13 3/8" 48# H-40 ST&C csg and set @ 529'. Lead w/ 320 sx 35:65:6 C w/ 2% CaCl2 1/8# CelloFlake. Tail w/ 250 sx C w/ 2% CaCl2, 1/8# Cello Flake. Circ 78 sx to pit. WOC 24 hrs.

8/30/07 - TD 11" hole @ 4,198'.

9/1/07 - RIH w/ 94 jts 8 5/8" 32# J-55 & HC LT&C csg and set @ 4198'. Lead w/ 800 sx 35:65 POZ w/ 6% Gel, 5% salt. Tail w/ 300 sx 60:40 POZ w/ 5% salt .4% SMS, 4% MPA-1. Circ 25 sx to pit. WOC 24 hrs.

8/27/07 - Test to 1000#, ok.

9/9//07 - TD 7 7/8' hole @ 8200'. RIH w/ 191 jts 5 1/2" J-55 17# & 15.50# LT&C csg. Set @ 8200'.

9/12/07 - Lead w/ 640 sx 35:65:6 +3# LCM-1 .45% FL 52-A-! 1/8# CF. Tail w/550 sx 60:40 + 4% MPA-1 + .5% BA-10A + 1% Salt + .2% R-3 + 2# Kolseal + 1/8# CF. Circ 54 sx to pit. 2nd stage lead w/ 350 sx 35:65:6 + .1% FL-52-A + 3% Salt + 3# LCM-1 + 1/8# CF. Tail w/ 260 sx 60:40 +4% MPA-1 + .2% SMS + 5% Salt + 1/8# CF Circ 92 sx to pit. DV Tool @ 4561'. Rise rig.

14. Thereby eertily that the foregoing is true and correct Name Title	Judy A. Barnett X8699 Regulatory Analyst Date	9/13/2007
(This space for Federal of State Office use): CORD Approved by /S/DAVID R. GLAS Conditions of approval, if any: SFP 1 8 2007	Date	
within its junsdiction		
DAVID R GLASS PETROLEUM ENGINEER *See In	struction on Reverse Side	

9/26/07