District I

State of New Mexico

Form C-104

								& Natural Resources					Revised June 10, 2003			
1301 W Grand District III 1000 Rio Brazos District IV	St.	on Divisi Francis	Dr. 🌡			Sub	mit to App	ргоргіа	te District Office 5 Copies							
1220 S St Fran		M 87505 AND A		RIZ	ATION	TC	TRAN		NDED REPORT RT							
¹ Operator n		nd Add		nv		C-D	2 f	3 2007		² OG	RID Nun	nber	20165			
200 N. Loraine St., Suite 1010								3 Reason fo			ason for F	Filing Code/ Effective Date				
Midland, TX 79701 OCD-A								RTESIA					RC			
4 API Number 5 Pool Name 30-015-24429 Black River					Wolfcamp, East						⁶ Pool Code 97442					
⁷ Property Code 8 Property N					ame Loving 1 State						9 Well Number					
II. 10 Su		Locati	ion		Loring I State								-			
Ul or lot no. Section		on Tov		Range 27E	Feet from 990	et from the 990 South			Feet from the 2110			t/West line West	County Eddy			
11 Bo	ttom	Hole Location														
UL or lot		on Tov		Range	Lot Idn	Feet from	the	North/So	uth line	Feet from the I		Eas	East/West line		County	
no.																
12 Lse Code	Code			Date		nection e 15 C-129 I		nit Number	r 16 (¹⁶ C-129 Effecti		Date	ate 17 C-129 Expiration		piration Date	
III. Oil		as Tr						22								
18 Transpor OGRID			nsporter l id Addres				POD 21 C		/G		22 POD ULSTR Location and Description					
	Tran	swester	n Pipelin	e Compar	Company			G								
	P. O. F	30x 252	1, Housto	on, TX 7												
									0							
										ry billion					e	
						(hadapla)										
										200						
IV. Proc	ducer	l Wate	r				<u> </u>		(100) (100)		-				- Harris	
23 POD	ucce	· vvaic		ULSTR	Location	and Descri	ptio	n								
V. Well 25 Spud Da		<u> </u>	ı Data Ready		T	²⁷ TD		²⁸ PBTD		29 Perforation		ions 30 DHC,		IC, MC		
3/17/1983		i ready		I		12840'		12175' (CIBP)		10310' -103		394'				
31 Hole Size		32 Casing		g & Tubir	& Tubing Size		33 Depth Se		et	et .		34 Sacks Cement				
1′	13			13.375"	3.375"			587'				530				
12.250"			9.625"					2341'					960			
8.75"			7			7.0"			10562'				1357			
Liner			4.5"				12840'							425		
VI. Wel	l Test	Data														
35 Date New Oil 		³⁶ Gas Delivery Date 8/9/07				³⁷ Test Date 8/23/07		³⁸ Test Lengt 24		h 39 Th		bg. Pressure 70		⁴⁰ C	esg. Pressure 120	
41 Choke Size Open		⁴² Oil 0			⁴³ Water 0			⁴⁴ Gas 32			45		5 AOF		Flowing	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and										OIL (CONSERV	/ATI	ON DIVIS	ION		
complete to the lest of my knowledge and belief Signature								Approved by BRYAN G. ARRANT								
Printed name								Title DISTRICT II GEOLOGIST								
Kenneth Krawietz Title								Approval Date: OFD 9 6 2007								
District Engineer								SEP 2 6 2007								

District Engineer

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E-mail Address

9/20/07

Date