District II

1301 W Grand Avenue, Artesia, N District III

1000 Rio Brazos Rd, Aztec, NM

State of New Mexico
Energy, Minerals & Natural Resources
SEP 2 4 2007
Submit to Appropriate District Office
Oil Conservation Division
OCD-ARTESIA

5 Copies District IV Santa Fe, NM 87505 1220 S. St Francis Dr , Santa Fe, NM

☐ AMENDED REPORT

I.	REQUEST FOR ALLOWABLE AND AUTHO	ORIZATION TO TRANSPORT		
1 Operator name and A		<sup>2</sup> OGRID Number		
	COG Operating LLC	229137		
	550 W. Texas Avenue, Suite 1300	<sup>3</sup> Reason for Filing Code/ Effective Date		
	Midland, TX 79701	NW effec 07-27-07		
<sup>4</sup> API Number	<sup>5</sup> Pool Name	<sup>6</sup> Pool Code		
30 015-35544	LUSK MORROW GAS WEST	80840		
<sup>7</sup> Property Code	<sup>8</sup> Property Name	<sup>9</sup> Well Number		
35819	BLUE THUNDER 5 FEDERAL	3		

II. 10 Surface Location Ul or lot no. | Section | Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line County **19S** 31E 1800 South 1980 **EAST EDDY** 11 Bottom Hole Location UL or lot no. Section Township Range | Lot Idn | Feet from the | North/South line East/West line Feet from the County 12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number <sup>16</sup> C-129 Effective Date 17 C-129 Expiration Date Date

III. Oil and Gas Transporters

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08/03/07

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<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
15694	Navajo Refining Co. Pipeline Division	5105182	O	Unit J, Sec 5, 19S, 31E
036785	DCP Midstream	5105184	G	Unit J, Sec 5, 19S, 31E
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	,		Kanangan	
			Control of the Contro	

IV. Produced Water

<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description	
5105186	Unit J, Sec 5, 198, 31E	

V. Well Completion Data

<sup>25</sup> Spud Date 05/19/07	<sup>26</sup> Ready Date 07/27/07	<sup>27</sup> TD 12,350	<sup>28</sup> PBTD 12,254	<sup>29</sup> Perforations 12,107 – 12,118	<sup>30</sup> DHC, MC	
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set		34 Sacks Cement	
17-1/2	1	3-3/8	638		775 sx Cl C	
12-1/4		8-5/8	4235		1500 sx Cl C	
7-7/8		5-1/2	12350		1530 sx Cl C & H	
	2-7	7/8" tbg	12,065			

VI. Well Test Data

<sup>35</sup> Date New Oil 08/04/07	36 Gas Delivery Date 08/03/07	<sup>37</sup> Test Date 08/08/07	38 Test Length 24 hours	<sup>39</sup> Tbg. Pressure	<sup>40</sup> Csg. Pressure	
41 Choke Size	<sup>42</sup> Oil 27	<sup>43</sup> Water 0	44 Gas 3039	<sup>45</sup> AOF	46 Test Method Flow	
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION			
			Approved by:			
Printed name: Kanicia Carrillo			Title: DISTRICT II GEOLOGIST			
Title: Regulatory Analyst			Approval Date:	SEP 2 5	200ชื่	
E-mail Address: kcarrillo@conchoresources.com				SEF & O	<u> </u>	
Date: 09/19/07	Phone:	2-685-4332			\	