

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-24429 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☒ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____			7. Lease Name or Unit Agreement Name Loving 1 State		
2. Name of Operator Samson Resources Company			8. Well No. 2		
3. Address of Operator 200 N. Loraine St, Ste. 1010 Midland, TX 79701 ATTN: R. M. Burditt			9. Pool name or Wildcat Black River; Wolfcamp, East		
4. Well Location Unit Letter <u>N</u> : <u>990</u> Feet From The <u>South</u> Line and <u>2110</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>24S</u> Range <u>27E</u> NMPM <u>Eddy</u> County _____					
10. Date Spudded 3/17/1983	11. Date T.D. Reached 4/25/1983	12. Date Compl. (Ready to Prod) 8/9/07	13. Elevations (DF& RKB, RT, GR, etc.) 3128 GR	14. Elev. Casinghead	
15. Total Depth 12840	16. Plug Back T.D. 12175	17. If Multiple Compl. How Many Zones? _____	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10310 - 10394, Wolfcamp					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run _____				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375"	10218'	10170'

26. Perforation record (interval, size, and number) 12658' - 12692' Abandoned w/CIBP @ 12530' 12231' - 12430'; Abandoned w/CIBP @ 12175' w/35' cmt cap 10310' - 10394'; 2 spf Active	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12658' - 12692'</td> <td>Acidz w/1500 gls of 7.5% Morrow Acid</td> </tr> <tr> <td>12231' - 12430'</td> <td>Acidz w/2400 gls of 15% Petrol 10. Drop 5 balls every 5 bbls</td> </tr> <tr> <td>10310' - 10394'</td> <td>Acidz w/3000 gals 7.5% NEFE. Drop 75 bs</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12658' - 12692'	Acidz w/1500 gls of 7.5% Morrow Acid	12231' - 12430'	Acidz w/2400 gls of 15% Petrol 10. Drop 5 balls every 5 bbls	10310' - 10394'	Acidz w/3000 gals 7.5% NEFE. Drop 75 bs
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28. PRODUCTION							
Date First Production 8/9/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Prod		
Date of Test 8/23/07	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 32	Water - Bbl. 0	Gas - Oil Ratio --
Flow Tubing Press. 70	Casing Pressure 120	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

E-mail Address kkrwietz@samson.com

Printed Name **Kenneth Krawietz**

Title **District Engineer**

Date **9/20/07**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology