

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87400
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35530
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name White Thorn 26 St Com
8. Well Number 1
9. OGRID Number 14744
10. Pool name or Wildcat Angel Ranch Atoka-Morrow (gas) 70310

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Mewbourne Oil Company

3. Address of Operator
PO Box 5270 Hobbs, NM 88240

4. Well Location
Unit Letter O : 660 feet from the S line and 1700 feet from the E line
Section 26 Township 19S Range 27E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3443' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: TD & TOC <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/02/07...While drilling the 8 3/4" hole, lost all returns at 8747'. Tried several attempts to regain returns with mud without success. Pumped 1040 sacks of cement in 4 separate stages without success. Continue drilling with partial returns.

06/12/07...TD'ed 8 3/4" hole @ 9999'. Ran 9999' 7" 26# L80 LT&C csg. Cemented w/400 sks Class "H" w/0.4% FL52A. Mixed @ 15.6 #/g w/ 1.18 cf/sk yd. WOC 18 hrs. Held 1000# on casing. (Mike Bratcher with NMOCD notified.) Tested BOPE to 5000# and annular to 2500#. At 8:15 pm 06/14/07, tested casing to 1500# for 30 minutes, held OK. Charts and schematic attached. Drilled out with 6 1/8 bit.

06/20/07...TD'ed 6 1/8" hole @ 11040'. Ran 11040' 4 1/2" 11.6# HCP110 csg. Cemented w/175 sks Class "H" w/additives. Mixed @ 15.1 #/g w/ 1.28 cf/sk yd. WOC 18 hrs. Slow rate lift pressure at 2605# at 3 BPM. At 9:30 am 06/25/07, tested 4 1/2" casing to 3000# for 30 minutes, held OK. Set slips with 110k. Tested tbq spool packoff to 2500#.

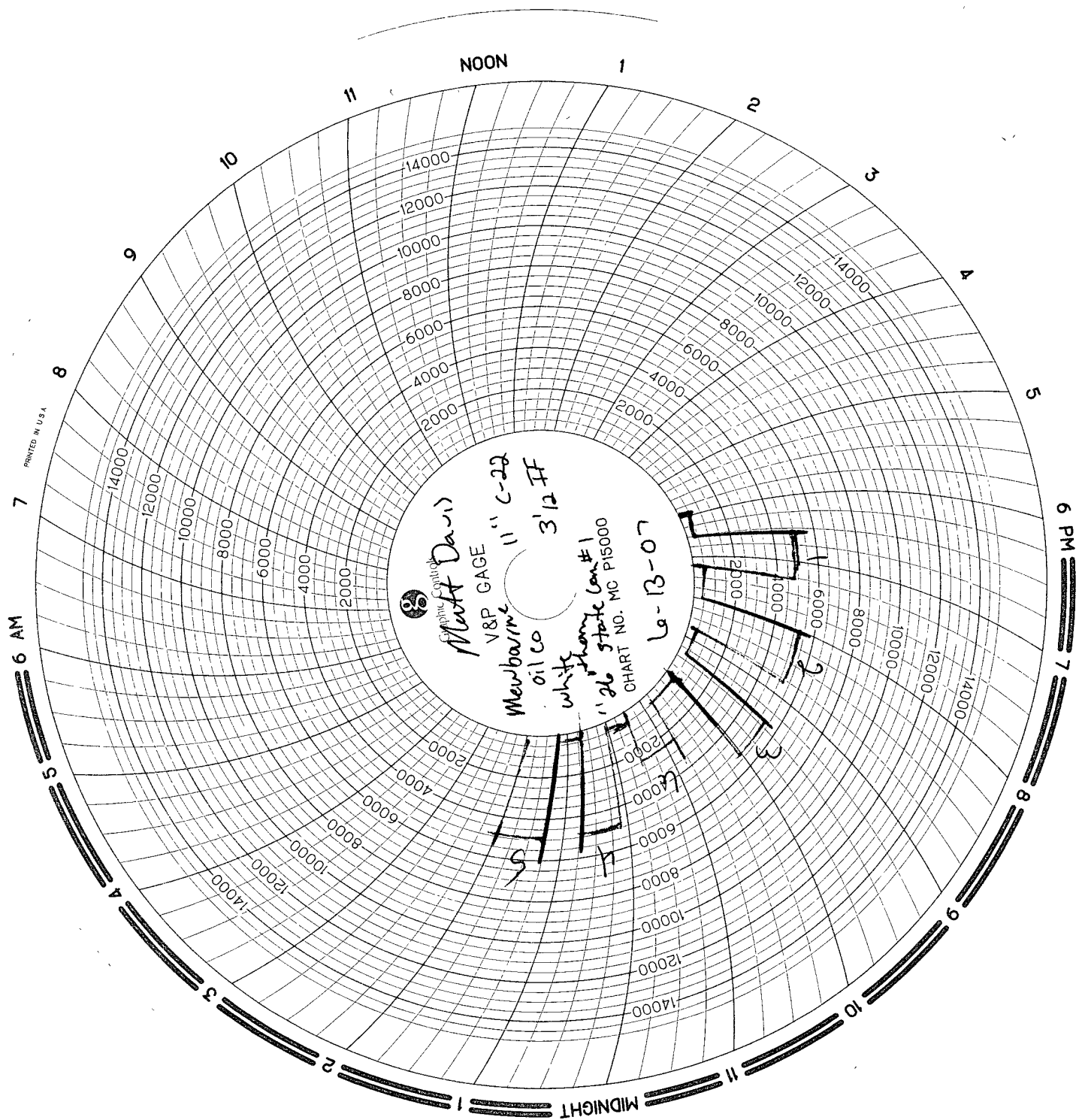
06/25/07...Released rig at 3:00 pm on 06/25/07.

07/03/07...Ran CBL, CCL and Gamma Ray & found TOC @ 8982'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kristi Green TITLE Hobbs Regulatory DATE 07/09/07
Type or print name Kristi Green E-mail address: Telephone No. 505-393-5905
For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____ DATE SEP 14 2007
Conditions of Approval (if any):

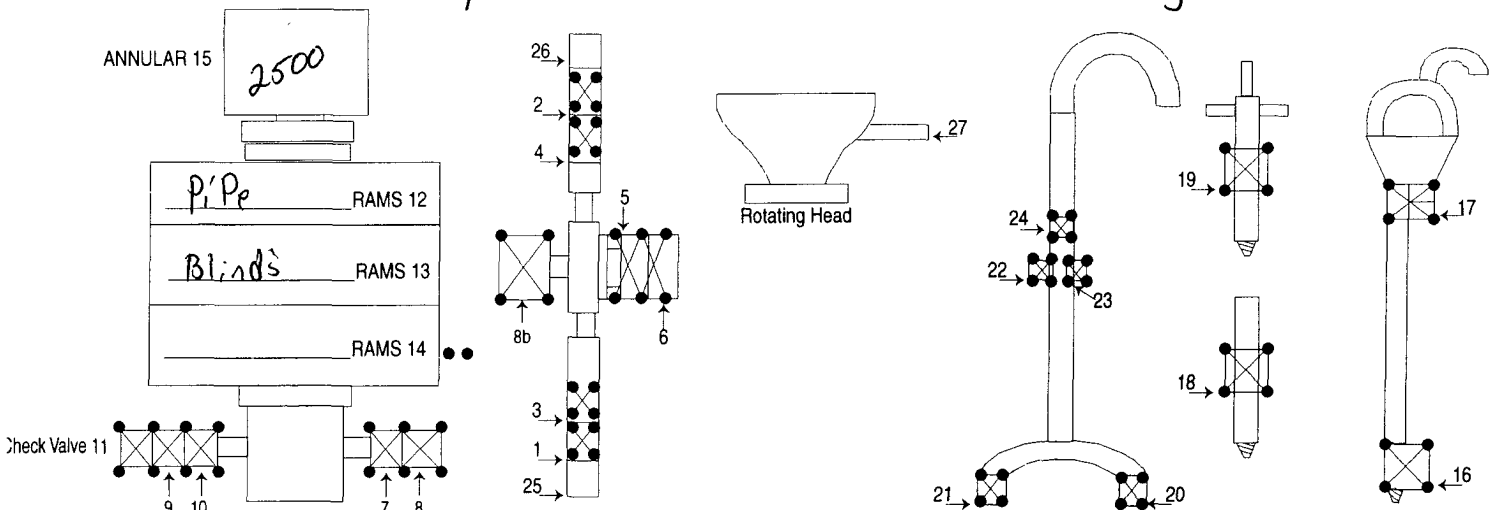


BUS: 505 396-4540 • *FAX:* 505 396-0044



№ **B** 7057

Casing Valve Opened yes Check Valve Open yes

[illegible]

Mileage 140 @ \$1.00

SUB TOTAL \$ 1240.00

TAX \$ 66.65 28

TOTAL \$ 1306.65 28

MAN WELDING SERVICES, INC

Company Melbourne Co Co Date 6-13-07

Lease Whitehall '26" State (Co. 5) County Lilly

Drilling Contractor Pullman 117 Plug & Drill Pipe Size 11 1/2 3/4 IF

Accumulator Function Test - OO&GO#2

To Check - USABLE FLUID IN THE NITROGEN BOTTLES (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. **Record remaining pressure** 1100 **psi. Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - PRECHARGE ON BOTTLES OR SPHERICAL (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. **(gauge needle will drop at the lowest bottle pressure)**
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. **Record pressure drop** 100 **psi. Test fails if pressure drops below minimum.**
- **Minimum:** a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - THE CAPACITY OF THE ACCUMULATOR PUMPS (III.A.2.f.)

- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. **Record elapsed time** 1:11:00 **. Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}