

OCD-ARTESIA

Form 3160-4
February 2005UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SEP 14 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-ARTESIA

| |
|---|
| 5. Lease Serial No. NMMN89052 |
| 6. If Indian, Allottee or Tribe Name |
| 7. Unit or CA Agreement Name and No. |
| 8. Lease Name and Well No. Apache 25 Federal 16 |
| 9. API Well No. 30-015-34328 0052 |
| 10. Field and Pool, or Exploratory Los Medanos; Strawn |
| 11. Sec., T., R., M., on Block and Survey or Area 25 T2S R30E |
| 12. County or Parish Eddy |
| 13. State New Mexico |
| 17. Elevations (DR, RKB, RT, GL)* 3327' GL |

| | |
|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other Recompletion | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | |
| 3. Address 20 North Broadway Oklahoma City, OK 73102-8260 | 3a. Phone No. (include area code) 405-228-8699 |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 1980' FSL & 660' FWL At top prod Interval reported below 1980' FSL & 660' FWL At total Depth 1980' FSL & 660' FWL | |
| 14. Date Spudded 9/22/2005 | 15. Date T.D. Reached 12/4/2005 |
| 16. Date Completed 12/20/05 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | |
| 18. Total Depth: MD 14,450' TVD | 19. Plug Back T.D.: MD 12,830' TVI |
| 20. Depth Bridge Plug Set: MD 12,865' TVI | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) (See original Completion Report) | |
| 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 17 1/2" | 13 3/8" H-40 | 48# | | 620' | | 650 sx CI C; 153 sx to pit | | 0 | |
| 12 1/4" | 9 5/8" J-55 | 40# | | 3818' | | 1575 sx CI C; 200 sx to pit | | 0 | |
| 8 3/4" | 7" P-110 | 26# | | 12,265' | | 2840 sx CI C | | | |
| 6 1/8" | 4 1/2" P-110 | 13.5# | 11,928' | 14,450' | | 331 sx CI H | | | |

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------------------------|----------------|-------------------|--------|------------------------|-------------------|-----------|----------------|-------------------|
| 24. Tubing Record | | | | | | | | |
| 25. Producing Intervals | | | | | | | | |
| Formation | | Top | Bottom | 26. Perforation Record | | | | |
| Atoka | | 12,999 | 13,308 | Perforated Interval | Size | No. Holes | Perf. Status | |
| Strawn | | 12,610 | 12,617 | 12,999-13,308 | | 36 | | |
| | | | | 12,610-12,617' | | 28 | Producing | |

| Depth Interval | Amount and Type of Material |
|----------------|--|
| 12999-13308' | Acidize w/ 2000 gals 15% HCL. Flush w/ 2% KCL. |
| 12610-12617' | Acidize w/ 1200 gals 15% HCL. Flush w/ 2% KCL. |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| 02/03/06 | 5/23/2007 | 24 | → | 26 | 2304 | | | | Flowing |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| 10/64" | 0 | 0 | → | 26 | 2304 | | - | | Producing |

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

DAVID R. GLASS
PETROLEUM ENGINEERACCEPTED FOR RECORD
IS/ DAVID R. GLASS
SEP 11 2007

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | 1bg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | → | | | | | | |
| Choke Size | 1bg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |
| | | | → | | | | | | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top Meas. Depth |
|-----------|-----|--------|------------------------------|--|--|
| | | | | Delaware Bone Springs Wolfcamp Atoka Atoka Bank Morrow Barnett | 3795' 7659' 10938' 12595' 12978' 13503' 14318' |

Additional remarks (include plugging procedure):

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Judy A. Barnett

Title

Regulatory Analyst

Signature

Date

8/23/2007

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction