Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103 Revised June 10, 2003		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 882 10	OIL CONSERV	ATION	DIVISION	30-015-23753 5. Indicate Type of	CT		
District III	1220 South	1220 South St. Francis Dr.			Thease FEE		
District IV	O Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505				s Lease No.		
1220 S St Francis Dr , Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Catclaw Draw			
PROPOSALS)				8. Well Number			
1. Type of Well: Oil Well ☐ Gas Well ☒							
2. Name of Operator		9. OGRID Number					
Devon Energy Production Company	SEP 2 6 2007 CP OCD-ARTESIA			6137			
3. Address of Operator 20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102				10. Pool name or Wildcat Upper Penn; Cisco			
4. Well Location				Opper Fenn; Cis	co		
Unit Letter E : 2310' feet from the North line and990' feet from theWest line							
Section 13	Township 21S	S Ra	inge 25E	Eddy	y County		
The second of th)						
3301 GL; 3321 KB							
	ppropriate Box to Inc	dicate N					
NOTICE OF IN PERFORM REMEDIAL WORK ☐	IENTION TO: PLUG AND ABANDON		REMEDIAL WOR	SEQUENT REI	PORT OF: ALTERING CASING	П	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	_		☒	
				_	ABANDONMENT	_	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND \square			
OTHER:			OTHER:				
13. Describe proposed or compl							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion							
or recompletion.							
1. MIRU P&A rig on 8/13/07. TOH	w/tubing & packer. Set	CIBP at 8	,520'. Dump 35' o	cement on top. (Cis	sco open perfs at 8,544	ļ ' —	
8,553').							
 Circulate wellbore with 10 ppg salt gelled mud. Spot 25 Sx plug at 7,450'. Tagged TOC at 7350'. 							
4. Perf 5-1/2" casing at 4,400'. Set packer at 4122'. Est. PIR/ communication w/5-1/2" casing. Spot 40 Sx plug at 4,450' per Phil							
Hawkins. Tagged TOC at 4,340'.							
5. Spot 25 Sx plug at 3,160'. Tagged TOC at 2,955'. 6. Spot 25 Sx plug at 2,253'. Tagged TOC at 1,963'. (8-5/8" casing shoe at 2,203') Plugging of the well bore.							
7. Perf saz holes at 400'. Pumped 40 Sx plug inside/out on 5-1/2" casing. Tagged TOC at 450 10 3418 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2							
8. Perf sqz holes at 60°. Circulated 20 Sx plug inside/out to surface.							
9. Cut weinhead off and set dry note marker. Plugged & Abandoned 9/19/07. Elivironmental remediation and							
			TIN	ial inspection	is completed.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
and the state of	Poule			D 4 (TI)	D 0/04/05		
SIGNATURE Konne			neering Technician		E9/24/07		
Type or print name Ronnie Slack	E-mail address:	Ronnie.Sl	ack@dvn.com	Telephone N	lo. 405-552-4615		
(This space for State use)							
APPPROVED BY	han I	TITLE CON	upland offen	⇒	DATE 10/1/C	2.	
Conditions of approval, if any:			<i>J.</i> — — — — — — — — — — — — — — — — — — —				

