

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other OCT 02 2007

2 Name of Operator
BEPCO, L.P. OCD-ARTESIA

3a Address 3b. Phone No. (include area code)
P.O. BOX 2760 MIDLAND TX 79702-2760 (432)683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FNL, 1980 FEL, UNIT LTR G, SEC 21, T24S, R30E

5. Lease Serial No
LC068431

6 If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
POKER LAKE UNIT

8. Well Name and No
POKER LAKE UNIT #41

9. API Well No.
30-015-20933

10. Field and Pool, or Exploratory Area
DOG TOWN DRAW (DELAWARE)

11. County or Parish, State
EDDY
NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add LBC Perfs
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

MIRU reverse unit and drill out cement @ 7509' and the existing CIBP @ 7544'. Push CIBP to 7887' and drill down to 7900'. RIH and set new CIBP @ 7581' above the existing perfs @ 7583-7593'. Set a second CIBP @ 7579'. Perf Lower Brushy Canyon @ 7560 - 7570' w/ 10 holes and 7498-7508' w/ 10 holes. RIH and set 9-5/8" full bore packer @ 7540'. Spot 500 gallons 7.5% NEFE HCL across lower set of new perfs. PU and RBIN w/ Rubber Bridge Plug and set at 7551'. Set same packer @ 7475'. Spot 500 gallons of 7.5% NEFE HCL across upper set of new perfs. POOH with RBP and packer.

RBIH w/ 9-5/8" retrievable packer and 4-1/2" and set pkr @ 7452'. Frac'd new perfs w/ 23391 gallons PW and 420 lbs of 14/30 Lite Prop. Pressure rose from 3700 to 5800 psi when proppant hit formation. Spotted 1000 gallons 7.5% NEFE HCL to bottom perf.

Re-perfed formation from 7559-7569' w/ 10 holes and 7498'-7508' w/ 10 holes. Frac'd re-perfed formation w/ 107390 gallons PW and 9580 lbs 14/30 Lite Prop. POOH and LD work string and packer.

RIH w/ 2-7/8" production tubing and sub pump. Place well on production.

Each set of new perfs will be broken down with 500 gallons of 7-1/2% NEFE HCL acid. The new perfs from 7498 to 7570' will be fractured with 107500 gallons of produced water and 10000 lbs of 14/30 Lite Prop 125.

RIH w/ 2-7/8" production tubing with Seating Nipple at 7530'. The wellbore was returned to production.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ANN MOORE

Title PRODUCTION CLERK

Signature

Date 09/21/2007

ACCEPTED FOR RELEASE FOR FEDERAL OR STATE OFFICE USE

Approved by **DAVID R. GLASS**
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title _____ Date _____
Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.