

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other OCT 05 2007

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP **OCD-ARTESIA**

3. Address and Telephone No.
20 North Broadway, Oklahoma City, OK 73102 **405-228-8699**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980' FSL 2410' FEL
Sec 8 T23S R31E

5. Lease Serial No.
NM-77046

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.
North Pure Gold 8 Federal 6

9. API Well No.
30-015-27618

10. Field and Pool, or Exploratory
Los Medanos; Delaware

12. County or Parish 13. State
Eddy NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

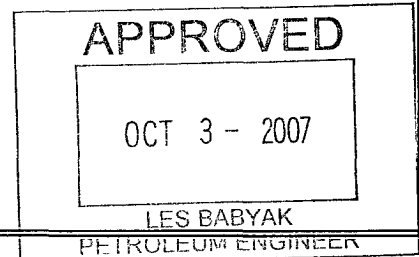
TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Add Pay
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Brushy Canyon
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company L. P. respectfully requests to Add Pay to the Brushy Canyon to evaluate pilot waterflood.

1. MIRU WSU. Ensure well is dead.
2. POOH w/rods & pump. NU BOPs. Test per company guidelines. POOH w/ tbg and BHA.
3. MIRU WLSU. NU WL BOPE. Test per company guidelines.
4. RIH w/gauge ring & junk basket. Tag PBTD @ 8080'.
5. RIH w/RBP on WL set above L. Brushy perms. Set RBP above top L. Brushy perf @ 7822'. Test RBP to 2000 psi.
6. RIH w/4" csg gun. Perf Brushy Canyon at following interval, 1 SPF 120 deg phased correlating Schlumberger GR/CNL/LDT OH log dated 2/23/94 (strip attached) 7718-7752': 34 shots. RD WLSU.
7. RIH w/treating pkr on production tbg & set below new perms at ~7775'. Test pkr to 2000 psi.
8. PUH above new perms & set pkr at ~7670'.
9. RU BJ Services to acidize new perms.
10. Acidize new perms w/~3000 gals 7 1/2% Pentol acid per B.J. recommendation to follow. Drop 50 BS evenly w/acid. Pump acid at maximum rate possible w/pumps on location. If ballout occurs, surge balls off and continue w/acid.
11. Unset treating pkr and run through perms to knock balls.
12. Retrieve bridge plug and POOH.
13. RIH w/pumping BHA w/ TAC to PBTD. CHC.
14. PUH. ND BOP. Set TA as previously set & NU pumping WH assembly.
15. RIH w/1 1/2" pump and rods. HWO pump and RDMO PU.
16. Report daily production test until further notice.

Attachments



14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett
Title Regulatory Analyst

Date 9/27/2007

(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



DEVON ENERGY CORP NORTH PURE GOLD 8 FED #8 (OIL)
 LOS MEDANOS Field, EDDY Co, NM Area: INGLE WELLS/SAN
 1980' FSL, 2410' FEL, Sec 8, 23S 31E NW SE. Elev: 0.0' (0.0' A)

Last updated by:
 Mike Huber 03/10/2007

Surface Casing Record
 13.375"/ 48.00#/ / 8RD @ 584'

Intermediate Casing Record
 8.625"/ 32.00#/ / 8RD @ 4016'

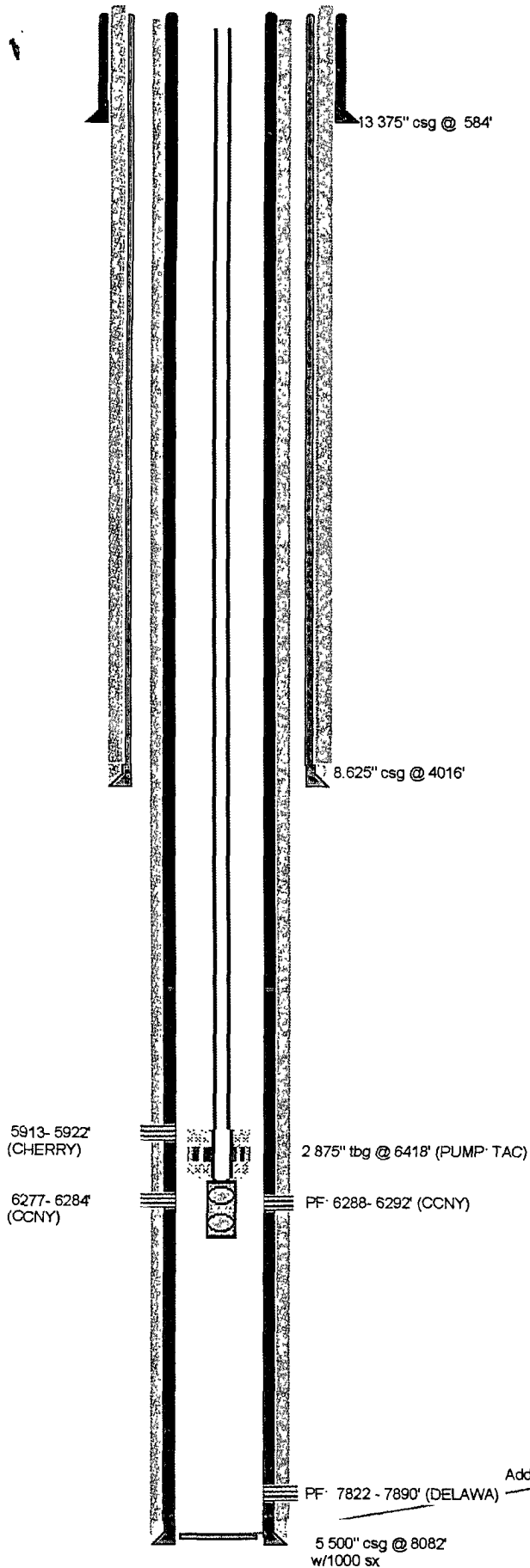
Production Casing Record
 5.50"/ 15.50#/ / 8RD @ 8082'
 17.00#/ @ 0'

Tubing Record
 2.875"/ 0.00#/ / @ 6418'

Well History (spudded 02/10/1994):

3/28/94: complete DELAWARE (Brshy Cny) 7822'- 7890'.
 ACID 7822'- 7890' w/ 1500 GAL A .

5/02/03: complete CHERRY CANYON 5913'- 6292'.



2.875" tbg @ 6418' (PUMP TAC)

PF 6288- 6292' (CCNY)

PF 7822 - 7890' (DELAWA)

5.500" csg @ 8082'
 w/1000 sx

TD = 8082'

Comments: Add Brushy "D" sand.

API# 30-015-27618
 Current status: PUMP

TUBING DETAIL																								
Descrip.	Jts	O.D./	Wt/	Gr /	Conn	Depth Int'vl																		
SN	1	2.875/	0.0/	/	/	0- 1																		
TUBING	238	2.875/	0.0/J-55	/	/	0- 7790																		
TUBING	178	2.875/	0.0/N-80	/	/	0- 5825																		
TUBING	179	2.875/	0.0/N-80	/	/	0- 5851																		
5.5X2 7/8" T.A.	1	2.875/	0.0/	/	/	5825- 5828																		
TUBING	3	2.875/	0.0/N-80	/	/	5828- 5927																		
5.5X2 7/8" T.A.	1	2.875/	0.0/	/	/	5851- 5853																		
TUBING	18	2.875/	0.0/N-80	/	/	5853- 6416																		
S.S. BLAST JT.	1	2.875/	0.0/	/	/	5927- 5930																		
S.N.	1	2.875/	0.0/	/	/	5930- 5931																		
PLUGS: FLTC @ 8080' Perf Detail <table><thead><tr><th>Interval</th><th>spf</th><th>Date</th></tr></thead><tbody><tr><td>5913- 6292'</td><td>0</td><td>/ /</td></tr><tr><td>5913- 5922'</td><td>0</td><td>/ /</td></tr><tr><td>6277- 6284'</td><td>0</td><td>/ /</td></tr><tr><td>6288- 6292'</td><td>0</td><td>/ /</td></tr><tr><td>7822- 7890'</td><td>0</td><td>/ /</td></tr></tbody></table>							Interval	spf	Date	5913- 6292'	0	/ /	5913- 5922'	0	/ /	6277- 6284'	0	/ /	6288- 6292'	0	/ /	7822- 7890'	0	/ /
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Add Brshy "D" 7718 - 52'

ADD-PAY PROCEDURE FOR NORTH PURE GOLD 8 FEDERAL #6

