

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-24206

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Ogden

8. Well Number 1

9. OGRID Number 003002

10. Pool name or Wildcat

South Culebra Bluff (Bone Spring) 115011

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BTA Oil Producers

OCT 05 2007

3. Address of Operator

104 S. Pecos, Midland, TX 79701

OCD-ARTESIA

4. Well Location

Unit Letter G : 1980 feet from the north line and 1830 feet from the east line

Section 29

Township 23S

Range 28E

NMPM

Eddy

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3083' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: Cmt Sqz Brushy Canyon/Test Bone Spring ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BTA cement squeezed the Brushy Canyon and tested the Bone Spring in this well as follows:

1. POH w/rods and pmp. ND WH, NU BOP. POH w/tbg.
2. RIH to 6070'. No restrictions found.
3. RIH to RBP @ 6200'. Rel RBP, push down hole 80'. POH w/RBP.
4. RIH w/7-7/8" cmt ret. Set @ 5780'. Pmp 150 sx cmt. Sqz perfs w/1500 psi. Rev out. POH w/tbg.
5. RIH and drill out ret and cmt. Press test to 800 psi. POH. Found csg leak between 4780 & 4716'.
6. Perf @ 4785' & cmt sqz w/400 sx.. POH. Test csg to 1000 psi. RIH. Clean out to 8,660'
7. Pull up to 8516'. Spot 200 gal 10% Acetic acid. POH.
8. RU WL. RIH. Correlate to Dresser Atlas Comp Densilog dated 9/15/82. Perf 8504-8516' w/4 JSPF.
9. RIH w/7-5/8" pkr. Set @ 8396'. Press test backside to 1000 psi.
10. Pmp 1500 gal 7-1/2% HCl. Frac w/ w/1069 bbls gelled wtr + 38.45 tons sd.
11. Flow and swab back to evaluate.
12. POH w/tbg & pkr. TIH w/prod equipment. EOT 8600' w/TAC, SN @ 8568'. Run pump and rods.
13. Place well on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory AdministratorDATE 09/20/2007

Type or print name

Pam Inskeep

E-mail address: pinskeep@btaoil.com

Telephone No. 432-682-3753

For State Use Only

APPROVED BY:

FOR RECORDS ONLY

TITLE

DATE

OCT 09 2007

Conditions of Approval (if any):