Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr , Hobban M 88240
District II
1301 W Grand Avenue, Artesia, MM88210
District III
1000 Rio Brazos Rd , Aztec, Missalo
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources

	Form C-105
	Revised June 10, 2003
WELL API NO.	
	30-015-10724

District II 1301 W Grand Avenue, Artesia, MM88210				Oil Conservation Division					5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd ,				1220 South St. Francis Dr.					STATE STATE FEE					
District IV 1220 S St Francis Dr , Santa Fe, NM 87505					Santa Fe, NM 87505				State Oil & Gas Lease No.					
				PECO	MDL	ETION DEDOG	OT A1	VID.	100				<u>-4856</u>	
							7 Lease Name or Unit Agreement Name							
OIL WEL		GAS WE	LL 🏻	DRY		OTHER				-				
b Type of Completion NEW WORK DEEPEN PLUG DIFF WELL OVER BACK RESVR OTHER Re-Entry								МҮОХ	28 State	Com				
							8 Well No.							
			Marb	ob Energ	y Corpo	oration		0.	N 0007				1	
3 Address of Operator PO Box 227							9 Pool name or Wildcat							
			Arte	esia, NM		0227 C	CD-	AF	TESIA			Up	per Penn	
4 Well Location														
Unit Letter_	F	19	80	Feet Fron	n The_	North	I	ine a	ınd	19	80 Fee	t From The		WestLine
Section 10 Date Spudded			Towns	hip	25S	Range (Ready to Prod)		28E	1	NMP	M E	ddy	14 Flav	County Casinghead
4/1/07		4/8/07		ł		7/23/07	- 1			29	78' GL			
15. Total Depth		16 Plug B	ack T D			Multiple Compl How nes?	Many		18. Interval Drilled By		Rotary Tools		Cable T	rools -
13600'			0880'						Difficu by	<u> </u>	0 – 136			
19 Producing Interv	val(s), c	of this comp				me P' Upper Penn					20) Was Dire		ırvey Made Vo
21 Type Electric an	nd Othe	r Logs Run				у оррег тенн					22. Was Well	Cored		
22				DLL,	DSN	TING DECOR	ND (E		. 11		<u> </u>	115	No	_
CASING SIZE	. 1	WEIG	HT LB /	/CT							ngs set in well) CEMENTING RECORD AMOUNT PULLED			
13 3/8"	-	••••	1.5 & 7			DEPTH SET 2389'			HOLE SIZE		2225 sx		None	
9 5/8"			40#	· <u>-</u>	69	12 1/4"			350 sx			None		
5 ½"				13008'		7	7/8"		3115 sx			None		
													1	
. 24.					LIN	ER RECORD				25	T	JBING RE	CORD	
SIZE	TOP		ВО	TTOM						SIZ	ZE DEPTH SI		ET	PACKER SET
		·									2 3/8"	105	07'	10498'
26 Perforation re	cord (i	nterval size	and nu	mber)			27	A CII	TOUS	ED.	ACTURE, CEN	MENIT SO	TIEEZE	ETC
	12802	' – 12804' (18 shots	s) CIBP @	12750	,			TERVAL		AMOUNT AN			
		12650' (63 . 12499' (17 :							' – 12650'		Acdz w/ 1500 gal 7 ½% HCl, frac w/ 30K# sand			
117	775' – 1	12253' (40 s	shots) Fl	DBP + cm	nt @ 11	725'			' – 12499' ' – 12253'		Acdz w/ 2500 gal 15% HCl Acdz w/ 7500 gal 15% HCl			
	10906	' – 11178' (2 - 10546' –			DBP @ 10880'			0906	'-11178'		Acdz w/ 4000 gal 15% HCl Acdz w/ 5000 gal 15% HCl			
28						DD(DU		' – 10779' ION		Acdz w/ 5000	gal 15% HC	<u> </u>	
Date First Production 9/8/0	on		Produc	tion Meth	od (Flo	owing, gas lift, pumpin Flowing)	Well Status		ut-ın) Producing	
Date of Test	Llaura	Tested	I Ch	oke Size		Prod'n For	0:1	DLI		Coo	MCF	Water - Bl	L1	Gas - Oil Ratio
9/11/07	110015	24		ioke Size		Test Period	I I	Oil – Bbl Gas - 3			204	Water - Bi		Gas - Oli Katio
Flow Tubing	Casın	g Pressure		lculated 2	4-	Oil - Bbl.		ias -	MCF	\	Vater - Bbl	Oil G	ravity - A	API - (Corr.)
Press Hour Rate														
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								sed By	D -1 11					
30 List Attachments Sold Owen Puckett														
Logs, Deviation Survey 31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief														
A A OCO Printed														
16.	Signature Name Diana J. Briggs Title Production Analyst Date 9/19/07													
E-mail Address	pr	oduction(@marb	ob.com	1									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaste	rn New Mexico		Northwestern New Mexico			
T. Anhy	T. Canyon_		T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	11772'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	12296'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison		
T. Queen	T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya		T. Mancos	T. McCracken		
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee		Base Greenhorn_	T. Granite		
T. Paddock	T. Ellenburger		T. Dakota	T		
T. Blinebry	T. Gr. Wash		T. Morrison	Т.		
T.Tubb	T. Delaware Sand		T.Todilto	T		
T. Drinkard	T. Bone Springs	6164'_	T. Entrada	T.		
T. Abo	T.Bell Canyon	2442'	T. Wingate	Т		
T. Wolfcamp 9417'	T.Cherry Canyon	3357'	T. Chinle	T.		
T. Penn_	T.Brushy Canyon	5503'	T. Permian	Т.		
T. Cisco (Bough C)	T.Morrow	12904'_	T. Penn "A"	Т		
				OIL OR GAS		

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from to feet.

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
							111 1 000	
					-			
						•		,
				- (

OPERATOR:

Marbob Energy Corp. Myox State Com #1

WELL/LEASE: COUNTY:

Eddy County, NM Sec. 17 T25S R26E

STATE OF NEW MEXICO **DEVIATION REPORT**

Depth	Deviation	Depth	Deviation
208	3/4	8,190	2
331	1 1/2	8,286	2 1/2
604	3/4	8,541	0
841	1 1/2	8,570	2 1/2
1,060	1 1/2	8,859	1 1/2
1,313	1 1/4	8,910	0
1,662	1 3/4	9,333	1
1,916	1 1/2	9,749	2
2,170	1 1/2	10,227	2 1/2
3,140	1	10,640	2
3,640	1/4	11,020	2 1/2
4,091	1	11,498	2
4,580	1/2	11,859	2
5,076	1/4	12,444	2 1/4
5,553	1	12,861	2
6,090	1	13,200	2
7,047	3/4		
7,547	1/2		

Patriot Drilling, LLC

M. Leroy Peterson, Executive Vice-President

The foregoing instrument was acknowledged before me on this 22nd day of August, 2007 by M. Leroy Peterson, Executive Vice-President of Patriot Drilling, LLC.

My Commission Expires: 5/29/2009

DORA H. DUARTE NOTARY PUBLIC

Notary Public for Midland Co., Texas

District I 1625 N. French Dr., Hobbs, NM 882 District II 1301 W. Grand Avenue, Artesia, N District III

1 API Number

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

² Pool Code

30						Upper Po	enn				
⁴ Property C 36118	ode	SED	2021	007	⁵ Property MYOX 28 St				⁶ Well Number 1		
⁷ OGRID N 14049	lo.		-ARIL		⁸ Operator Marbob Energy (⁹ Elevation 2978' GL		
<u> </u>					¹⁰ Surface			L			
UL or lot no. F	Section 28	Township 25S	Range 28E	Range Lot Idn Feet from the North/South line Feet from the 1980 North 1980		East/West lin West	County Eddy				
11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	vnship Range Lo				Feet from the	North/South line	Feet from the	East/West lin	e County
12 Dedicated Acres 320	¹³ Joint or	Infill 14 Con	solidation (Code 15 O	rder No.	1			·		
No allowable w division.	vill be ass	igned to this	complet	ion until a	ll interests have	been consolidated	or a non-standa	rd unit has bee	en approved by the		
16	1980'		1980				I hereby certification in the best of it to the best of it owns a working the proposed docation pursimiterest, or to order heretofe. Signature Diana J Printed Name Printed Name 18 SUR I hereby complate was pure made by made by made by made by made of Survival 19 June 19 Jun	fy that the information of my knowledge and believing interest or unleased in bottom hole location or usent to a contract with a a voluntary pooling agoing entered by the division of entered by the division of the contract with the well of the division of the contract of the contract of the contract to the contract to deep and correct to very ad Seal of Profession est	Production Analyst ERTIFICATION Il location shown on this notes of actual surveys upervision, and that the the best of my belief		