

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.
30-015-35362

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

1724 OSBOURN

8. Well Number

101

9. OGRID Number

10. Pool name or Wildcat
UNDES EAGLE CREEK-WOLFCAMP

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
LCX ENERGY, LLC

OCT 03 2007

OCD-ARTESIA

3. Address of Operator
110 N. MARIENFELD, STE. 200, MIDLAND, TX 79701

4. Well Location

Unit Letter B : 200 feet from the NORTH line and 1880 feet from the EAST line
Section 10 Township 17S Range 24E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3720' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒

OTHER ☐ :

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

08/21/07 - 08/24/07 Spud well at 22:30 hours. Drill 17 1/2" hole to 378'. TOO H to reduce hole size to 12 1/4. Drilling and rotating from 378' to 824'.

08/25/07 - 08/28/07 Fishing.

08/29/07 Drilling 824' - 1321'. Run 8 5/8' csg to 1288 rig up cement head, wash to bottom @ 1321'. No fill. Circulate and condition. Rig up Schlumberger, test lines 1000 psi. Cement 8 5/8" csg with 20 bbl FW/Gel spacer, 280 sks PVL, 100 sks RFC, 20 sks 35/65, 200 sks Class C. Displacement 78.4 bbls FW. WOC. Temperature survey found top of cement at 70'. Tag cement at 63'. Pump cement, 1" top, 75sks Class C 15 bbls, Circ 3 bbls to surface. Test BOP, choke manifold, all valves, kelly pump lines, accumulator, 250 low, 3000 hi, annular BOP to 1500.

09/01/07 - 9/07/07 Test csg to 1000 psi ok.. Drill cement and float 1251' - 1300'. Test float to 1000 psi ok. Drill cement and shoe 1300' - 1321'. Drilling new 7 7/8 hole 1321' - 4920'. TIH to run logs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie L. Gotcher
Type or print name VICKIE L. GOTCHER

TITLE REGULATORY ANALYST DATE 10/02/2007
E-mail address: vickie@eeronline.com Telephone No. 432-262-4013

For State Use Only

APPROVED BY: FOR RECORDS ONLY
Conditions of Approval (if any):

TITLE _____ DATE OCT 10 2007

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09/08/07 TIH, pick up 24 jts drill pipe. Pump 330 sks class H cement plug. Reverse circulation, 10 sks cement to reserve pit. TIH, tag cement at 4140'.

09/09/07 - 09/18/07 WOC. Slide/Rotate drill 4212 - 9016'.

09/19/07 - Run 5 1/2" csg. Cement 5 1/2 csg, pump 20 bbl CW spacer, pump 190 bbl lead cement 50/50 POZ C, +5% D44 + 10% D20 + .125 PPS D130 +.2% D46 +.3% D112. Pump 188 bbl tail cement DVL+ 100% D151 +2% D174 + 2% D112 + .6% D65 +.2% D46 +2% S1. Pump 208.5 FW displacement. Plug did not bump, did not over displace. Floats held down. Circ 25 bbls cement to reserve. Nipple down BOP, set slips with 85K, cut off, set out BOP, NU tbg, spool 11' 3M X 7 1/16 5M. Test 2000 psi. OK.

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SIGNATURE Vickie L. Gotcher
Type or print name VICKIE L. GOTCHER

TITLE REGULATORY ANALYST DATE 10/02/2007
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