Submit 3 Copies 10 Appropriate District Office	State of New Mexico			Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.			
District II 1301 W. Grand Ave., Artesia 17M 88210	OIL CONSERVATION DIVISION		30-015-35362			
District III	1220 South	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE F	EEE 🛛	
1000 Rio Brazos Rd., Aztecy NM1874110		, NM 87		6. State Oil & Gas Lease		
District IV 1220 S. St. Francis Dr., Santa Fe SM		,, 1 (1)1	,	o. State Off & Gas Lease	NO.	
87505	EG AND DEDODER ON	LWCLLO		7 T. N. T. A.	1 27	
(DO NOT USE THIS FORM FOR PROPOSA	ES AND REPORTS ON		G BACK TO A	7. Lease Name or Unit A	greement Name	
DIFFERENT RESERVOIR. USE "APPLICA				1724 ()	SBOURN	
PROPOSALS)			ł	8. Well Number	- SBOOKIN	
1. Type of Well: Oil Well G	as Well 🛛 Other			101		
2. Name of Operator		00	T 03 2007	9. OGRID Number		
LCX ENERGY, LLC			·			
3. Address of Operator	,		D-ARTESIA	10. Pool name or Wildcat		
110 N. MARIENFELD, STE. 200, M	IIDLAND, TX 79701			UNDES EAGLE CREEK	-WOLFCAMP	
4. Well Location						
Unit Letter B: 200	feet from the NO	RTH_ lin	e and <u>1880</u> fe	et from the <u>EAST</u> line	e	
Section 10	Township 17S	Range	24E N	MPM County El	DDY	
	11. Elevation (Show wh					
	3720' GR					
Pit or Below-grade Tank Application or C	Closure 🗌				<u> </u>	
Pit typeDepth to Groundwate	rDistance from nea	rest fresh wa	iter well Dista	nce from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Vol	ume	bbls; Con	struction Material		
12 Check An	propriate Box to Inc	dicate Na	ature of Notice 1	Report or Other Data		
•	• •		·	•		
NOTICE OF INT	ENTION TO:		SUBS	SEQUENT REPORT	OF:	
	PLUG AND ABANDON		REMEDIAL WORK		ING CASING 🗌	
 -	CHANGE PLANS		COMMENCE DRIL		A 🗆	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🛛	`	
OTHER:			OTHER 🗌 :	•	's ₄	
13. Describe proposed or complet	ted operations (Clearly	state all p		give pertinent dates includ	ding estimated date	
of starting any proposed work						
or recompletion.	,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		P	and we have a property of the	- F - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	
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08/21/07 - 08/24/07 Spud well a	t 22:30 hours. Drill 1	7 1/2" hol	le to 378'. TOOH	to reduce hole size to 12	1/4. Drilling and	
rotating from 378' to 824'.						
08/25/07 - 08/28/07 Fishing.	j			ı		
00/00/07 D W 004 1001 D	0.5/01					
	08/29/07 Drilling 824' - 1321'. Run 8 5/8' csg to 1288 rig up cement head, wash to bottom @ 1321'. No fill. Circulate and					
condition. Rig up Schlumberger, te	st lines 1000 psi. Cem	nent 8 5/8	csg with 20 bbl	FW/Gel spacer, 280 sks l	PVL, 100 sks	
RFC, 20 sks 35/65, 200 sks Class C	st lines 1000 psi. Cem C. Displacement 78.4 l	nent 8 5/8 bbls FW.	" csg with 20 bbl WOC. Tempertur	FW/Gel spacer, 280 sks less survey found top of cer	PVL, 100 sks ment at 70'. Tag	
RFC, 20 sks 35/65, 200 sks Class C cement at 63'. Pump cement, 1" top	st lines 1000 psi. Cem C. Displacement 78.4 l p, 75sks Class C 15	nent 8 5/8 bbls FW. bbls, Ci	" csg with 20 bbl WOC. Tempertur irc 3 bbls to surfac	FW/Gel spacer, 280 sks less survey found top of cer	PVL, 100 sks ment at 70'. Tag	
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Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-015-35362			
1301 W. Grand Ave., Artesia, NM 88240	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd., Aztec, NN 87410	1220 South St. Francis Dr.	STATE FEE			
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTEC	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Ivalie of Sint regionment Ivalie			
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)	TION FOR PERMIT" (FORM C-101) FOR SUCH	1724 OSBOURN			
	as Well 🛛 Other	8. Well Number			
		101			
2. Name of Operator	OCT 0 3 2007	9. OGRID Number			
LCX ENERGY, LLC 3. Address of Operator		10. Pool name or Wildcat			
110 N. MARIENFELD, STE. 200, M	IDLAND TX 79701 OCD-ARTESIA	UNDES EAGLE CREEK-WOLFCAMP			
4. Well Location	22112, 111, 101	GN DES ENGLE GREEK NOOF GREEK			
	feet from theNORTH _ line and1880	fact from the EAST line			
	Township 17S Range 24E 11. Elevation (Show whether DR, RKB, RT, GR, e	NMPM County EDDY			
	3720' GR	(6.)			
Pit or Below-grade Tank Application or C		A STATE OF THE PARTY OF THE PAR			
Pit type Depth to Groundwate	rDistance from nearest fresh water well	Distance from nearest surface water			
Pit Liner Thickness: mil		Construction Material			
12. Check Ap	propriate Box to Indicate Nature of Notic	e, Report of Other Data			
NOTICE OF INT	ENTION TO: SU	IBSEQUENT REPORT OF:			
	PLUG AND ABANDON REMEDIAL WO				
TEMPORARILY ABANDON	CHANGE PLANS 🔲 COMMENCE 🛭	PAND A □			
PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB			
OTHER		•			
OTHER: OTHER: OTHER:: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
). SEE RULE 1103. For Multiple Completions:				
or recompletion.). SEE ROLL 1103. For whitiple completions.	Attach wendore diagram of proposed completion			
09/08/07 TIH, pick up 24 jts dril	l pipe. Pump 330 sks class H cement plug. Re	verse circulation, 10 sks cement to reserve			
pit. TIH, tag cement at 4140'.					
09/09/07 - 09/18/07 WOC. Slide/Rotate drill 4212 - 9016'.					
09/19/07 - Run 5 1/2" csg. Cement 5 1/2 csg, pump 20 bbl CW spacer, pump 190 bbl lead cement 50/50 POZ C, +5% D44 +					
10% D20 + .125 PPS D130 +.2% D46 +.3% D112. Pump 188 bbl tail cement DVL+ 100% D151 +2% D174 + 2% D112 +					
.6% D65 +.2% D46 +2% S1. Pump 208.5 FW displacement. Plug did not bump, did not over displace. Floats held down. Circ					
25 bbls cement to reserve. Nipple down BOP, set slips with 85K, cut off, set out BOP, NU tbg, spool 11' 3M X 7 1/16 5M.					
Test 2000 psi. OK.					
	,				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-					
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE VICE L. Lotch	TITLE <u>REGULATORY</u> A	NALYST DATE 10/02/2007			
Type or print name VICKIE L. GOT					
	ECORDS ONLY	•			
/		OCT 1 0 20mm			
APPROVED BY:	TITLE	DATEDATE			
Conditions of Approval (if any):					

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