Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
District II 1301 W Grand Ave., Artesia, NM 882 OIL CONSERVATION DIVISION			30-015-34892	
District III 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd Aztec NIM 874 Mark		STATE 6. State Oil & G	xx FEE	
District IV Santa Fe, NM 87505		6. State Oil & G	as Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			1	}
TOTAL CALL TO				or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Roberts B.	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ★x Other OCT 0 1 2007		0 111 11 1		
	s Well xx Other U	CT 0 1 2007		<u>1Y</u>
2. Name of Operator Chaparral Energy, L. L. C. OCD-ARTESIA		9. OGRID Number		
- OHELPELL LEG LINCLE 75 DIDEOU		4115		
3. Address of Operator		10. Pool name or Wildcat		
701 Cedar Lake Blyd., Oklahoma City, OK 73114			Riverside, Morrow	
4. Well Location				
Unit Letter G: 1570 feet from the North line and 1620 feet from the East line				
Section 13 Township 175 Range 26E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3306 GL Pit or Below-grade Tank Application or Closure				
Pit type Above Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water 100				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☑ REMEDIAL WOR			к 🗆	ALTERING CASING
TEMPORARILY ABANDON 🔲 C	ABANDON 🗌 CHANGE PLANS 🔲 COMMENCE DRIL			P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	тјов □	
-	_		_	
OTHER: OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
Well was drilled as replacement for Roberts 13-1. 20" conductor was				
set @ 189 and cemented to surface. 8 -5/8" surface pipe was run to				
1520 and cemented with 1125 sks cement back to surface using a DV tool				
@ 382. Then 5-1/2" production casing was run to TD of 8890 and cemented				
with 610 sks of cement. Top of cement behind 5-1/2" is 5450! Propose				
to plug& abandon by setting CIBP @ 8400 (above perfs @8426-8545)				
and cap with 35 of cement. Then set another CIBP @ 7050 and cap with				
35'of cement (above perfs 7084-7496). Cutoff 5-1/2" @ 5000 and				
then recover. Then run in hole with tubing to 5500 and cement from				
there to 50' inside the casing stub approximately 4950. Wait on				
cement and, tag plug . Then set 100 cement plug @ 1570. Wait on				
cement and tag plug. Then set 100 cement plug @ 432. Wait on cement				
and tag plug. Then set 60 'cement plug from 63 to 3.' Cut off surface				
casing and conductor 3 below ground level and cap with marker.				
2011 CSG. Shoe Ply (100' - was TAG) 189'-				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .				
SIGNATURE David P. Spencer TITLE Manager of Regulatory Affairs ATE 9/20/2007				
Type or print name	E-mail a	ıddress:	т	elephone No.
For State Use Only			1	evelucite 110.
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APPROVED BY: Miller TITLE orphin of DATE 19/15/07. Conditions of Approval (if any):				

