

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

**Final Report**

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>EOG Resources, Inc.</u> Telephone: <u>432-6863600</u> e-mail address: <u>Bgrigry@msn.com</u>		
Address: <u>P O Box 2267 Midland, TX 79702</u>		
Facility or well name: <u>Meramec B4 Fee #1H</u> API #: <u>30-015-35382</u> U/L or Qtr/Qtr <u>A</u> Sec <u>4</u> T <u>16S</u> R <u>25E</u>		
County: <u>Eddy</u> Latitude _____ Longitude _____ NAD: 1927 <input type="checkbox"/> 1983 <input type="checkbox"/>		
Surface Owner: Federal <input type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Indian <input checked="" type="checkbox"/>		
<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>10300</u> bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) XXX (10 points) ( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ( 0 points) XXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) XXX ( 0 points)
<b>Ranking Score (Total Points)</b>		<b>30 Points</b>

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: A burial pit was constructed and lined with a 12mil impervious liner. The drilling pit contents were mixed with Elke Environmental Solidification Product at a 20 (mud) to 1 (product) ratio to solidify the contents then placed in the burial pit. After all drilling mud was removed 5 bottom sample points were analyzed And all points met NMOCD standards. The burial pit was capped with a 20 mil impervious liner then the site was backfilled with clean native soil and contoured to the area.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.

Date: 10/6/07  
Printed Name/Title: Brett Craig / Field Sup. Signature: Brett Craig

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: \_\_\_\_\_  
Printed Name/Title: \_\_\_\_\_ Signature: Mike Brannon Date: OCT 12 2007

***Elke Environmental, Inc.***

P.O. Box 14167 Odessa, TX 79768  
Phone (432) 366-0043 Fax (432) 366-0884

OCT 10 2007  
OCD-ARTESIA

September 28, 2007

EOG Resources  
Mr. Brett Grigry  
P O Box 3229  
Carlsbad, NM 88220

Re: Drilling Pit Closure of EOG Resources – Meramec B4 Fee #1H  
UL 'A' Sec. 4 T16S R25E Eddy County  
API # 30-015-35382

Mr. Brett Grigry,

Enclosed is the closure report for the Meramec B4 Fee #1H. NMOCD requires that an EOG Resources representative sign and date the final C-144 which is the very last page of the closure report. Then mail one copy to:

NMOCD  
Attn: Mike Bratcher  
1301 W. Grand Ave.  
Artesia, NM 88210

If you have any questions about the enclosed report please feel free to contact me at the office.

Sincerely,

A handwritten signature in black ink, appearing to be 'LA' followed by a long horizontal stroke.

Logan Anderson

# **Closure Report**

Prepared for  
EOG Resources

**Meramec B4 Fee #1H**  
**API # 30-015-35382**  
**Eddy County, NM**

Prepared by  
***Elke Environmental, Inc.***

P.O. Box 14167 Odessa, TX 79768  
Phone (432) 366-0043 Fax (432) 366-0884

# ***Elke Environmental, Inc.***

P.O. Box 14167 Odessa, TX 79768  
Phone (432) 366-0043 Fax (432) 366-0884

September 28, 2007

New Mexico Oil Conservation Division  
Mr. Mike Bratcher  
1301 West Grand Ave.  
Artesia, New Mexico 88210

Re: Drilling Pit Closure of EOG Resources – Meramec B4 Fee #1H  
UL 'A' Sec. 4 T16S R25E Eddy County, NM  
API # 30-015-35382

Mr. Mike Bratcher,

Elke Environmental was contracted by EOG Resources to complete the closure of the Meramec B4 Fee #1H drilling pit. As per the C-144 filed and signed by Mike Bratcher on 8-17-07 a burial pit was constructed and lined with 12 mil liner. The drilling mud was mixed with Elke Environmental Solidification Product at a 20(mud) : 1(product) ratio and placed in the burial pit. The burial pit was capped with a 20 mil impervious liner then backfilled with clean native soil. 5 bottom points were analyzed and all points met NMOCD standards. The drilling pit was then backfilled with clean native soil and contoured to the surrounding area. If you have any questions about the enclosed report please contact me at the office.

Sincerely,

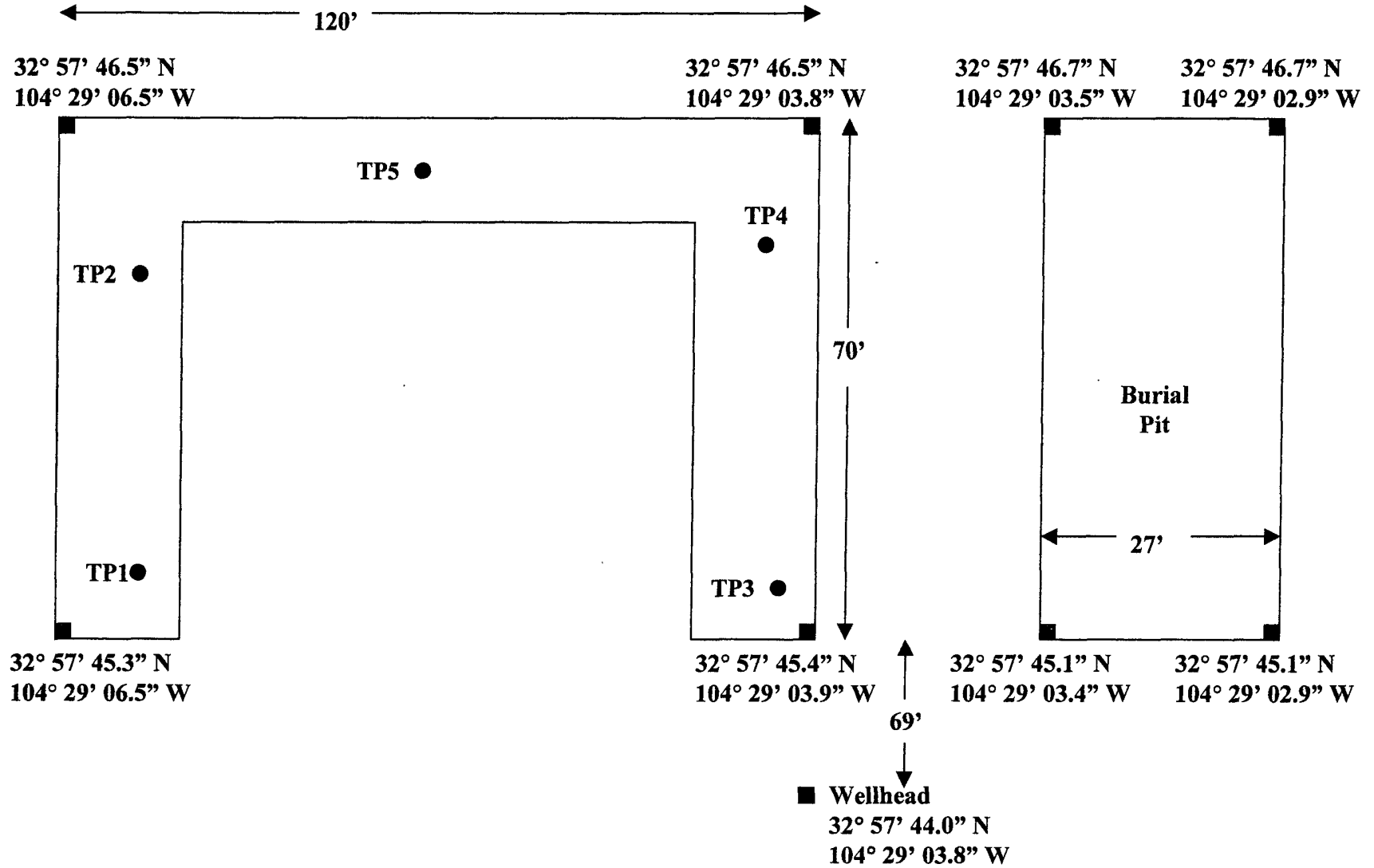
A handwritten signature in black ink, appearing to read 'Logan Anderson', written over a horizontal line.

Logan Anderson

**EOG Resources**  
Meramec B4 Fee #1H



Plat Map



**Elke Environmental, Inc.**

P.O. Box 14167 Odessa, TX 79768

**Field Analytical Report Form**

**Client** EOG Resources

**Analyst** Kim Baker

**Site** Meramec B4 Fee #1H

Sample ID	Date	Depth	TPH / PPM	CI / PPM	PID / PPM	GPS
TP1	9-5-07	8'		610	7.9	32° 57' 45.6" N 104° 29' 06.1" W
TP2	9-5-07	8'		172	3.5	32° 57' 46.1" N 104° 29' 06.0" W
TP3	9-5-07	8'		761	7.5	32° 57' 46.4" N 104° 29' 03.8" W
TP4	9-5-07	8'		220	9.3	32° 57' 45.7" N 104° 29' 03.8" W
TP5	9-5-07	8'		173	5.5	32° 57' 46.2" N 104° 29' 04.8" W

**Analyst Notes** \_\_\_\_\_

EOG Resources – Meramec B4 Fee #1H



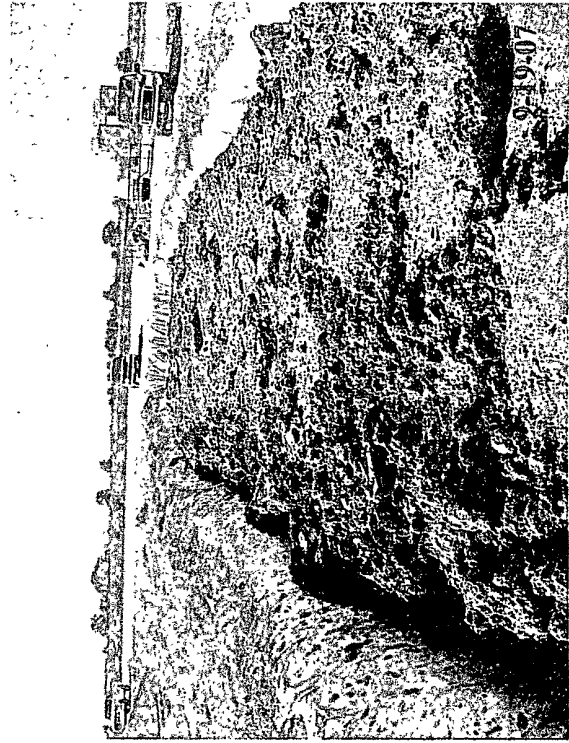
Drilling pit before closure.



Drilling pit before closure.



Burial pit after 12 mil liner installation.



Burial pit after filled with solidified mud.

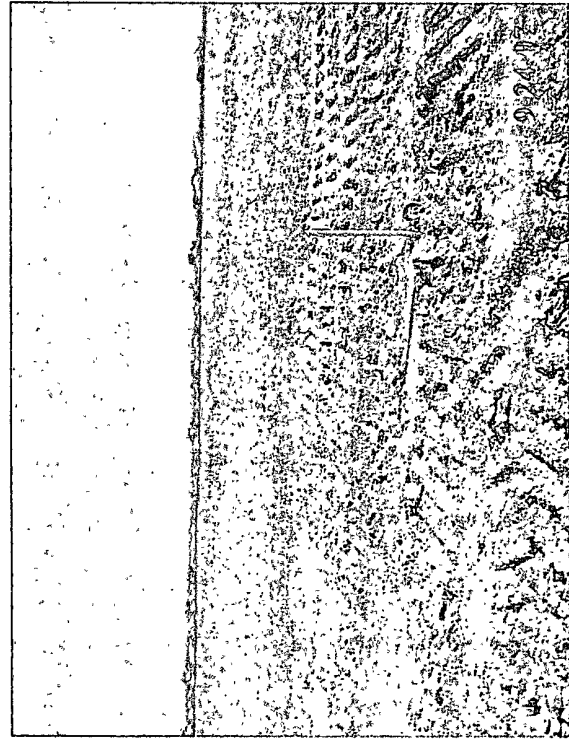
**EOG Resources – Meramec B4 Fee #1H**



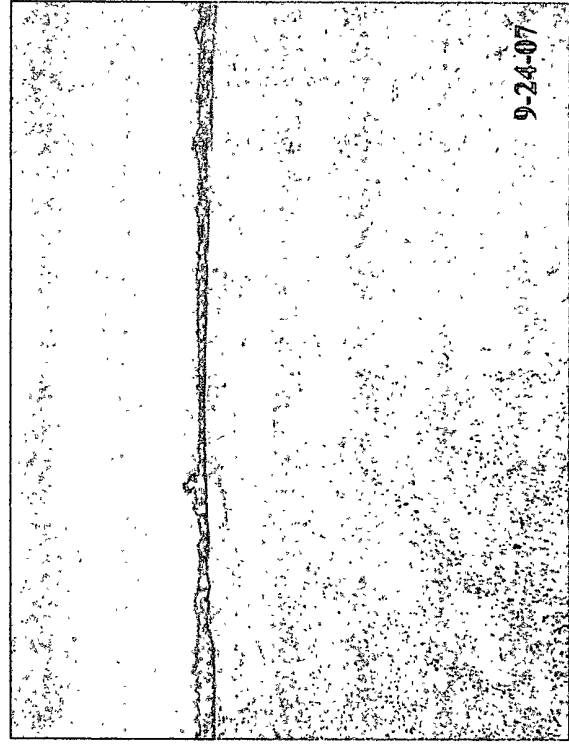
Drilling pit after removal of mud and liner.



Drilling pit after removal of mud and liner.



Drilling pit after backfill and contouring.



Drilling pit after backfill and contouring.



# **Analytical Report 290107**

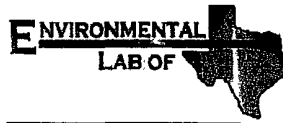
**for**

**Elke Environmental, Inc.**

**Project Manager: Kim Baker**

**EOG Resources**

**26-SEP-07**



**12600 West I-20 East Odessa, Texas 79765**

**A Xenco Laboratories Company**

Texas certification numbers:  
Houston, TX T104704215

Florida certification numbers:  
Houston, TX E871002 - Miami, FL E86678 - Tampa, FL E86675

Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America  
Midland - Corpus Christi - Atlanta



26-SEP-07

Project Manager: **Kim Baker**  
**Elke Environmental, Inc.**  
4817 Andrews Hwy  
P.O. Box 14167 Odessa, tx 79768  
Odessa, TX 79762

Reference: XENCO Report No: **290107**  
**EOG Resources**  
Project Address: Meramec B4 Fee # 1 H

**Kim Baker:**

We are reporting to you the results of the analyses performed on the samples received under the project name referenced above and identified with the XENCO Report Number 290107. All results being reported under this Report Number apply to the samples analyzed and properly identified with a Laboratory ID number. Subcontracted analyses are identified in this report with either the NELAC certification number of the subcontract lab in the analyst ID field, or the complete subcontracted report attached to this report.

Unless otherwise noted in a Case Narrative, all data reported in this Analytical Report are in compliance with NELAC standards. Estimation of data uncertainty for this report is found in the quality control section of this report unless otherwise noted. Should insufficient sample be provided to the laboratory to meet the method and NELAC Matrix Duplicate and Matrix Spike requirements, then the data will be analyzed, evaluated and reported using all other available quality control measures.

The validity and integrity of this report will remain intact as long as it is accompanied by this letter and reproduced in full, unless written approval is granted by XENCO Laboratories. This report will be filed for at least 5 years in our archives after which time it will be destroyed without further notice, unless otherwise arranged with you. The samples received, and described as recorded in Report No. 290107 will be filed for 60 days, and after that time they will be properly disposed without further notice, unless otherwise arranged with you. We reserve the right to return to you any unused samples, extracts or solutions related to them if we consider so necessary (e.g., samples identified as hazardous waste, sample sizes exceeding analytical standard practices, controlled substances under regulated protocols, etc).

We thank you for selecting XENCO Laboratories to serve your analytical needs. If you have any questions concerning this report, please feel free to contact us at any time.

Respectfully,

**Brent Barron**

Odessa Laboratory Director

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## Sample Cross Reference 290107

Elke Environmental, Inc., Odessa, TX

EOG Resources

Sample Id	Matrix	Date Collected	Sample Depth	Lab Sample Id
TP 1	S	Sep-19-07 08:00	10 ft	290107-001
TP 2	S	Sep-19-07 08:30	10 ft	290107-002
TP 3	S	Sep-19-07 10:00	10 ft	290107-003
TP 4	S	Sep-19-07 09:30	10 ft	290107-004
TP 5	S	Sep-19-07 09:00	10 ft	290107-005



# Certificate of Analysis Summary 290107

Elke Environmental, Inc., Odessa, TX

Project Name: EOG Resources

Project Id:

Contact: Kim Baker

Project Location: Meramec B4 Fee # 1 H

Date Received in Lab: Sat Sep-22-07 10:23 am


Report Date: 26-SEP-07

Project Manager: Brent Barron, II

<b>Analysis Requested</b>	<b>Lab Id:</b>	290107-001	290107-002	290107-003	290107-004	290107-005	
	<b>Field Id:</b>	TP 1	TP 2	TP 3	TP 4	TP 5	
	<b>Depth:</b>	10 ft	10 ft	10 ft	10 ft	10 ft	
	<b>Matrix:</b>	SOIL	SOIL	SOIL	SOIL	SOIL	
	<b>Sampled:</b>	Sep-19-07 08:00	Sep-19-07 08:30	Sep-19-07 10:00	Sep-19-07 09:30	Sep-19-07 09:00	
<b>Percent Moisture</b>	<b>Extracted:</b>						
	<b>Analyzed:</b>	Sep-24-07 11:20	Sep-24-07 11:20	Sep-24-07 11:20	Sep-24-07 11:20	Sep-24-07 11:54	
	<b>Units/RL:</b>	% RL	% RL	% RL	% RL	% RL	
Percent Moisture		26.0 1.00	20.1 1.00	10.2 1.00	27.3 1.00	16.9 1.00	
<b>TPH by SW8015 Mod</b>	<b>Extracted:</b>	Sep-24-07 13:59	Sep-24-07 13:59	Sep-24-07 13:59	Sep-24-07 13:59	Sep-24-07 13:59	
	<b>Analyzed:</b>	Sep-25-07 18:29	Sep-25-07 00:32	Sep-25-07 18:54	Sep-25-07 19:19	Sep-25-07 19:44	
	<b>Units/RL:</b>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	
C6-C12 Gasoline Range Hydrocarbons		ND 13.5	ND 12.5	ND 11.1	ND 13.8	ND 12.0	
C12-C28 Diesel Range Hydrocarbons		ND 13.5	ND 12.5	ND 11.1	ND 13.8	12.7 12.0	
C28-C35 Oil Range Hydrocarbons		ND 13.5	ND 12.5	ND 11.1	ND 13.8	ND 12.0	
Total TPH		ND	ND	ND	ND	12.7	
<b>Total Chloride by EPA 325.3</b>	<b>Extracted:</b>						
	<b>Analyzed:</b>	Sep-24-07 14:47	Sep-24-07 14:47	Sep-24-07 14:47	Sep-24-07 14:47	Sep-24-07 14:47	
	<b>Units/RL:</b>	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	mg/kg RL	
Chloride		42.5 5.00	53.2 5.00	53.2 5.00	42.5 5.00	74.4 5.00	

This analytical report, and the entire data package it represents, has been made for your exclusive and confidential use. The interpretations and results expressed throughout this analytical report represent the best judgment of XENCO Laboratories. XENCO Laboratories assumes no responsibility and makes no warranty to the end use of the data hereby presented. Our liability is limited to the amount invoiced for this work order unless otherwise agreed to in writing.

Since 1990 Houston - Dallas - San Antonio - Austin - Tampa - Miami - Latin America

  
Brent Barron  
Odessa Laboratory Director



## Flagging Criteria

- X** In our quality control review of the data a QC deficiency was observed and flagged as noted. MS/MSD recoveries were found to be outside of the laboratory control limits due to possible matrix /chemical interference, or a concentration of target analyte high enough to effect the recovery of the spike concentration. This condition could also effect the relative percent difference in the MS/MSD.
  - B** A target analyte or common laboratory contaminant was identified in the method blank. Its presence indicates possible field or laboratory contamination.
  - D** The sample(s) were diluted due to targets detected over the highest point of the calibration curve, or due to matrix interference. Dilution factors are included in the final results. The result is from a diluted sample.
  - E** The data exceeds the upper calibration limit; therefore, the concentration is reported as estimated.
  - F** RPD exceeded lab control limits.
  - J** The target analyte was positively identified below the MQL and above the SQL.
  - U** Analyte was not detected.
  - L** The LCS data for this analytical batch was reported below the laboratory control limits for this analyte. The department supervisor and QA Director reviewed data. The samples were either reanalyzed or flagged as estimated concentrations.
  - H** The LCS data for this analytical batch was reported above the laboratory control limits. Supporting QC Data were reviewed by the Department Supervisor and QA Director. Data were determined to be valid for reporting.
  - K** Sample analyzed outside of recommended hold time.
- \* Outside XENCO'S scope of NELAC Accreditation

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(214) 902 0300	(214) 351-9139
(210) 509-3334	(201) 509-3335
(813) 620-2000	(813) 620-2033
(305) 823-8500	(305) 823-8555



## Form 2 - Surrogate Recoveries

Project Name: EOG Resources

Work Order #: 290107

Project ID:

Lab Batch #: 705014

Sample: 290107-001 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	35.4	50.0	71	70-135	
1-Chlorooctane	35.8	50.0	72	70-135	

Lab Batch #: 705014

Sample: 290107-001 S / MS

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	32.5	50.0	65	70-135	*
1-Chlorooctane	39.3	50.0	79	70-135	

Lab Batch #: 705014

Sample: 290107-001 SD / MSD

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	33.3	50.0	67	70-135	*
1-Chlorooctane	39.4	50.0	79	70-135	

Lab Batch #: 705014

Sample: 290107-002 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	35.8	50.0	72	70-135	
1-Chlorooctane	36.7	50.0	73	70-135	

Lab Batch #: 705014

Sample: 290107-003 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	34.8	50.0	70	70-135	
1-Chlorooctane	35.4	50.0	71	70-135	

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] =  $100 * A / B$

All results are based on MDL and validated for QC purposes.

# Form 2 - Surrogate Recoveries

Project Name: EOG Resources

Work Order #: 290107

Project ID:

Lab Batch #: 705014

Sample: 290107-004 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	33.7	50.0	67	70-135	**
1-Chlorooctane	34.4	50.0	69	70-135	**

Lab Batch #: 705014

Sample: 290107-005 / SMP

Batch: 1 Matrix: Soil

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	34.4	50.0	69	70-135	**
1-Chlorooctane	35.2	50.0	70	70-135	

Lab Batch #: 705014

Sample: 499647-1-BKS / BKS

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	36.4	50.0	73	70-135	
1-Chlorooctane	44.9	50.0	90	70-135	

Lab Batch #: 705014

Sample: 499647-1-BLK / BLK

Batch: 1 Matrix: Solid

Units: mg/kg

SURROGATE RECOVERY STUDY					
TPH by SW8015 Mod	Amount Found [A]	True Amount [B]	Recovery %R [D]	Control Limits %R	Flags
Analytes					
1-Chlorooctadecane	35.3	50.0	71	70-135	
1-Chlorooctane	35.5	50.0	71	70-135	

\*\* Surrogates outside limits; data and surrogates confirmed by reanalysis

\*\*\* Poor recoveries due to dilution

Surrogate Recovery [D] =  $100 * A / B$

All results are based on MDL and validated for QC purposes.



## Blank Spike Recovery

Project Name: EOG Resources

Work Order #: 290107

Project ID:

Lab Batch #: 705014

Sample: 499647-1-BKS

Matrix: Solid

Date Analyzed: 09/24/2007

Date Prepared: 09/24/2007

Analyst: SHE

Reporting Units: mg/kg

Batch #: 1

### BLANK /BLANK SPIKE RECOVERY STUDY

TPH by SW8015 Mod  Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
C6-C12 Gasoline Range Hydrocarbons	ND	500	595	119	70-135	
C12-C28 Diesel Range Hydrocarbons	ND	500	508	102	70-135	

Lab Batch #: 704862

Sample: 704862-1-BKS

Matrix: Solid

Date Analyzed: 09/24/2007

Date Prepared: 09/24/2007

Analyst: LATCOR

Reporting Units: mg/kg

Batch #: 1

### BLANK /BLANK SPIKE RECOVERY STUDY

Total Chloride by EPA 325.3  Analytes	Blank Result [A]	Spike Added [B]	Blank Spike Result [C]	Blank Spike %R [D]	Control Limits %R	Flags
Chloride	ND	100	93.6	94	75-125	

Blank Spike Recovery [D] =  $100 \times [C] / [B]$

All results are based on MDL and validated for QC purposes.





## Form 3 - MS / MSD Recoveries

Project Name: EOG Resources

Work Order #: 290107

Project ID:

Lab Batch ID: 705014

QC- Sample ID: 290107-001 S

Batch #: 1 Matrix: Soil

Date Analyzed: 09/25/2007

Date Prepared: 09/24/2007

Analyst: SHE

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY											
TPH by SW8015 Mod Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
C6-C12 Gasoline Range Hydrocarbons	ND	676	719	106	676	729	108	2	70-135	35	
C12-C28 Diesel Range Hydrocarbons	ND	676	634	94	676	635	94	0	70-135	35	

Lab Batch ID: 704862

QC- Sample ID: 290002-008 S

Batch #: 1 Matrix: Soil

Date Analyzed: 09/24/2007

Date Prepared: 09/24/2007

Analyst: LATCOR

Reporting Units: mg/kg

MATRIX SPIKE / MATRIX SPIKE DUPLICATE RECOVERY STUDY											
Total Chloride by EPA 325.3 Analytes	Parent Sample Result [A]	Spike Added [B]	Spiked Sample Result [C]	Spiked Sample %R [D]	Spike Added [E]	Duplicate Spiked Sample Result [F]	Spiked Dup. %R [G]	RPD %	Control Limits %R	Control Limits %RPD	Flag
Chloride	10600	5770	17700	123	5770	17900	127	3	75-125	30	X

Matrix Spike Percent Recovery [D] =  $100 \times (C-A)/B$   
Relative Percent Difference RPD =  $200 \times (D-G)/(D+G)$

Matrix Spike Duplicate Percent Recovery [G] =  $100 \times (F-A)/E$

ND = Not Detected, J = Present Below Reporting Limit, B = Present in Blank, NR = Not Requested, I = Interference, NA = Not Applicable  
N = See Narrative, EQL = Estimated Quantitation Limit



## Sample Duplicate Recovery

Project Name: EOG Resources

Work Order #: 290107

Lab Batch #: 704946

Date Analyzed: 09/24/2007

QC- Sample ID: 290019-001 D

Reporting Units: %

Date Prepared: 09/24/2007

Batch #: 1

Project ID:

Analyst: RBA

Matrix: Sludge

SAMPLE / SAMPLE DUPLICATE RECOVERY					
Percent Moisture  Analyte	Parent Sample Result [A]	Sample Duplicate Result [B]	RPD	Control Limits %RPD	Flag
Percent Moisture	25.4	24.0	6	20	

Spike Relative Difference RPD  $200 * |(B-A)/(B+A)|$

All Results are based on MDL and validated for QC purposes.

**A Xenco Laboratories Company**

12600 West I-20 East  
Odessa, Texas 79765

**Phone: 432-583-1800**  
**Fax: 432-583-1713**

Project Name: EOG RESOURCES

Project #: \_\_\_\_\_

Project Loc: MCKR MCC B4 FCE #111

**PO 4:**

Report Format: ☐ Standard ☐ TRRP ☐ NPDES

e-mail: kb.elkeen@yahoo.com

LAB # (lab use only)		FIELD CODE		Beginning Depth	Ending Depth	Date Sampled	Time Sampled	Field Filtered	Total #. of Containers	Preservation & # of Containers										Matrix		TPH		TPH		TX 1005		TX 1006		TX 1007		TX 1008		TX 1009		TX 1010		TX 1011		TX 1012		TX 1013		TX 1014		TX 1015		TX 1016		TX 1017		TX 1018		TX 1019		TX 1020		TX 1021		TX 1022		TX 1023		TX 1024		TX 1025		TX 1026		TX 1027		TX 1028		TX 1029		TX 1030		TX 1031		TX 1032		TX 1033		TX 1034		TX 1035		TX 1036		TX 1037		TX 1038		TX 1039		TX 1040		TX 1041		TX 1042		TX 1043		TX 1044		TX 1045		TX 1046		TX 1047		TX 1048		TX 1049		TX 1050		TX 1051		TX 1052		TX 1053		TX 1054		TX 1055		TX 1056		TX 1057		TX 1058		TX 1059		TX 1060		TX 1061		TX 1062		TX 1063		TX 1064		TX 1065		TX 1066		TX 1067		TX 1068		TX 1069		TX 1070		TX 1071		TX 1072		TX 1073		TX 1074		TX 1075		TX 1076		TX 1077		TX 1078		TX 1079		TX 1080		TX 1081		TX 1082		TX 1083		TX 1084		TX 1085		TX 1086		TX 1087		TX 1088		TX 1089		TX 1090		TX 1091		TX 1092		TX 1093		TX 1094		TX 1095		TX 1096		TX 1097		TX 1098		TX 1099		TX 1100		TX 1101		TX 1102		TX 1103		TX 1104		TX 1105		TX 1106		TX 1107		TX 1108		TX 1109		TX 1110		TX 1111		TX 1112		TX 1113		TX 1114		TX 1115		TX 1116		TX 1117		TX 1118		TX 1119		TX 1120		TX 1121		TX 1122		TX 1123		TX 1124		TX 1125		TX 1126		TX 1127		TX 1128		TX 1129		TX 1130		TX 1131		TX 1132		TX 1133		TX 1134		TX 1135		TX 1136		TX 1137		TX 1138		TX 1139		TX 1140		TX 1141		TX 1142		TX 1143		TX 1144		TX 1145		TX 1146		TX 1147		TX 1148		TX 1149		TX 1150		TX 1151		TX 1152		TX 1153		TX 1154		TX 1155		TX 1156		TX 1157		TX 1158		TX 1159		TX 1160		TX 1161		TX 1162		TX 1163		TX 1164		TX 1165		TX 1166		TX 1167		TX 1168		TX 1169		TX 1170		TX 1171		TX 1172		TX 1173		TX 1174		TX 1175		TX 1176		TX 1177		TX 1178		TX 1179		TX 1180		TX 1181		TX 1182		TX 1183		TX 1184		TX 1185		TX 1186		TX 1187		TX 1188		TX 1189		TX 1190		TX 1191		TX 1192		TX 1193		TX 1194		TX 1195		TX 1196		TX 1197		TX 1198		TX 1199		TX 1200		TX 1201		TX 1202		TX 1203		TX 1204		TX 1205		TX 1206		TX 1207		TX 1208		TX 1209		TX 1210		TX 1211		TX 1212		TX 1213		TX 1214		TX 1215		TX 1216		TX 1217		TX 1218		TX 1219		TX 1220		TX 1221		TX 1222		TX 1223		TX 1224		TX 1225		TX 1226		TX 1227		TX 1228		TX 1229		TX 1230		TX 1231		TX 1232		TX 1233		TX 1234		TX 1235		TX 1236		TX 1237		TX 1238		TX 1239		TX 1240		TX 1241		TX 1242		TX 1243		TX 1244		TX 1245		TX 1246		TX 1247		TX 1248		TX 1249		TX 1250		TX 1251		TX 1252		TX 1253		TX 1254		TX 1255		TX 1256		TX 1257		TX 1258		TX 1259		TX 1260		TX 1261		TX 1262		TX 1263		TX 1264		TX 1265		TX 1266		TX 1267		TX 1268	
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# Environmental Lab of Texas

## Variance/ Corrective Action Report- Sample Log-In

Client: EIKE ENV.  
 Date/ Time: 9-22-07 10:23  
 Lab ID #: 290107  
 Initials: SG

### Sample Receipt Checklist

Client Initials

#1	Temperature of container/ cooler?	<u>(Yes)</u>	No	<u>6.0</u> °C	
#2	Shipping container in good condition?	<u>(Yes)</u>	No		
#3	Custody Seals intact on shipping container/ cooler?	<u>(Yes)</u>	No	Not Present	
#4	Custody Seals intact on sample bottles/ container?	<u>(Yes)</u>	No	Not Present	
#5	Chain of Custody present?	<u>(Yes)</u>	No		
#6	Sample instructions complete of Chain of Custody?	<u>(Yes)</u>	No		
#7	Chain of Custody signed when relinquished/ received?	<u>(Yes)</u>	No		
#8	Chain of Custody agrees with sample label(s)?	<u>(Yes)</u>	No	ID written on Cont./ Lid	
#9	Container label(s) legible and intact?	<u>(Yes)</u>	No	Not Applicable	
#10	Sample matrix/ properties agree with Chain of Custody?	<u>(Yes)</u>	No		
#11	Containers supplied by EL0T?	<u>(Yes)</u>	No		
#12	Samples in proper container/ bottle?	<u>(Yes)</u>	No	See Below	
#13	Samples properly preserved?	<u>(Yes)</u>	No	See Below	
#14	Sample bottles intact?	<u>(Yes)</u>	No		
#15	Preservations documented on Chain of Custody?	<u>(Yes)</u>	No		
#16	Containers documented on Chain of Custody?	<u>(Yes)</u>	No		
#17	Sufficient sample amount for indicated test(s)?	<u>(Yes)</u>	No	See Below	
#18	All samples received within sufficient hold time?	<u>(Yes)</u>	No	See Below	
#19	Subcontract of sample(s)?	<u>(Yes)</u>	No	<u>Not Applicable</u>	
#20	VOC samples have zero headspace?	<u>(Yes)</u>	No	Not Applicable	

### Variance Documentation

Contact: \_\_\_\_\_ Contacted by: \_\_\_\_\_ Date/ Time: \_\_\_\_\_

Regarding: \_\_\_\_\_

Corrective Action Taken:

Check all that Apply:

☐  
☐  
☐

See attached e-mail/ fax  
 Client understands and would like to proceed with analysis  
 Cooling process had begun shortly after sampling event

District I  
1625 N. French Dr., Hobbs, NM 88201  
District II  
1301 W. Grand Avenue, Artesia, NM 88211  
District III  
1000 Rio Brazos Road, Aztec, NM 87412  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
June 1, 2004

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☒

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

AUG 15 2007

OCD-ARTESIA

Operator: EOG Resources, Inc. Telephone: 432-6863600 e-mail address: Bgrigry@msn.com  
Address: P O Box 2267 Midland, TX 79702  
Facility or well name: Meramec B4 Fee #1H API #: 30-015-35382 U/L or Qtr/Qtr A Sec 4 T 16S R 25E  
County: Eddy Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 ☐ 1983 ☐  
Surface Owner: Federal ☐ State ☐ Private ☐ Indian ☒

<b>Pit</b> Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>10300</u> bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not. _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) XXX 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) XXX
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) XXX 1000 feet or more (0 points)
	<b>Ranking Score (Total Points)</b> <b>30 Points</b>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: A burial pit will be constructed and lined with a 12mil impervious liner. The drilling pit contents will be mixed with Elke Environmental Solidification Product at a 20 (mud) to 1 (product) ratio to solidify the contents. After all mixed contents are placed in the burial pit, the contents will be covered with a 20 mil impervious liner with a minimum of 3 ft. overlap on all sides and a minimum of 3 ft. below ground level. The burial pit will then be covered with clean native soil and doomed to prevent pooling. A final report will be given at the end of the job.

NMOCD Artesia will be notified 48 hrs before work starts.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒.

Date: 8-1-07

Printed Name/Title Logan Anderson - Agent

Signature \_\_\_\_\_

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

NOTIFY OCD 24 HOURS PRIOR to beginning closure and 24 HOURS PRIOR to obtaining samples. Samples are to be obtained from pit area and analyses submitted to OCD prior to back-filling.

Signature \_\_\_\_\_

Signed By Mike Beaman

Date: \_\_\_\_\_

AUG 17 2007

If burial trench is to be constructed in pit area, samples are to be obtained and analyses submitted to OCD PRIOR to lining trench.