

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505



WELL API NO. 30.015.01671
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Empire Abo Unit 'F'
8. Well Number 25
9. OGRID Number 000778
10. Pool name or Wildcat Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator BP America Production Company	OCT 10 2007
3. Address of Operator P.O. Box 1089 Eunice NM 88231	OCD-ARTESIA	
4. Well Location Unit Letter <u>E</u> : <u>2280</u> feet from the <u>N</u> line and <u>978</u> feet from the <u>W</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3694' RDB		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 1103. For Multiple Completions: / or recompletion.

TD: 6012' PBD: 5933' PERFS: 5611-5770'

10/5/07: Load and test casing to 550# psi. Held 30 mins. Ending pressure 545# psi. Verbal permission given by Gerry Guye of NMOCD. Not witnessed. Chart attached.

BP America Production Company requests permission to retain TA status of this well.

FINAL EXTENSION

Well must be returned to beneficial use or a P/A plan must be submitted by 4-5-08

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Vicki Owens TITLE Administrative Assistant DATE 10/5/07

Type or print name Vicki Owens

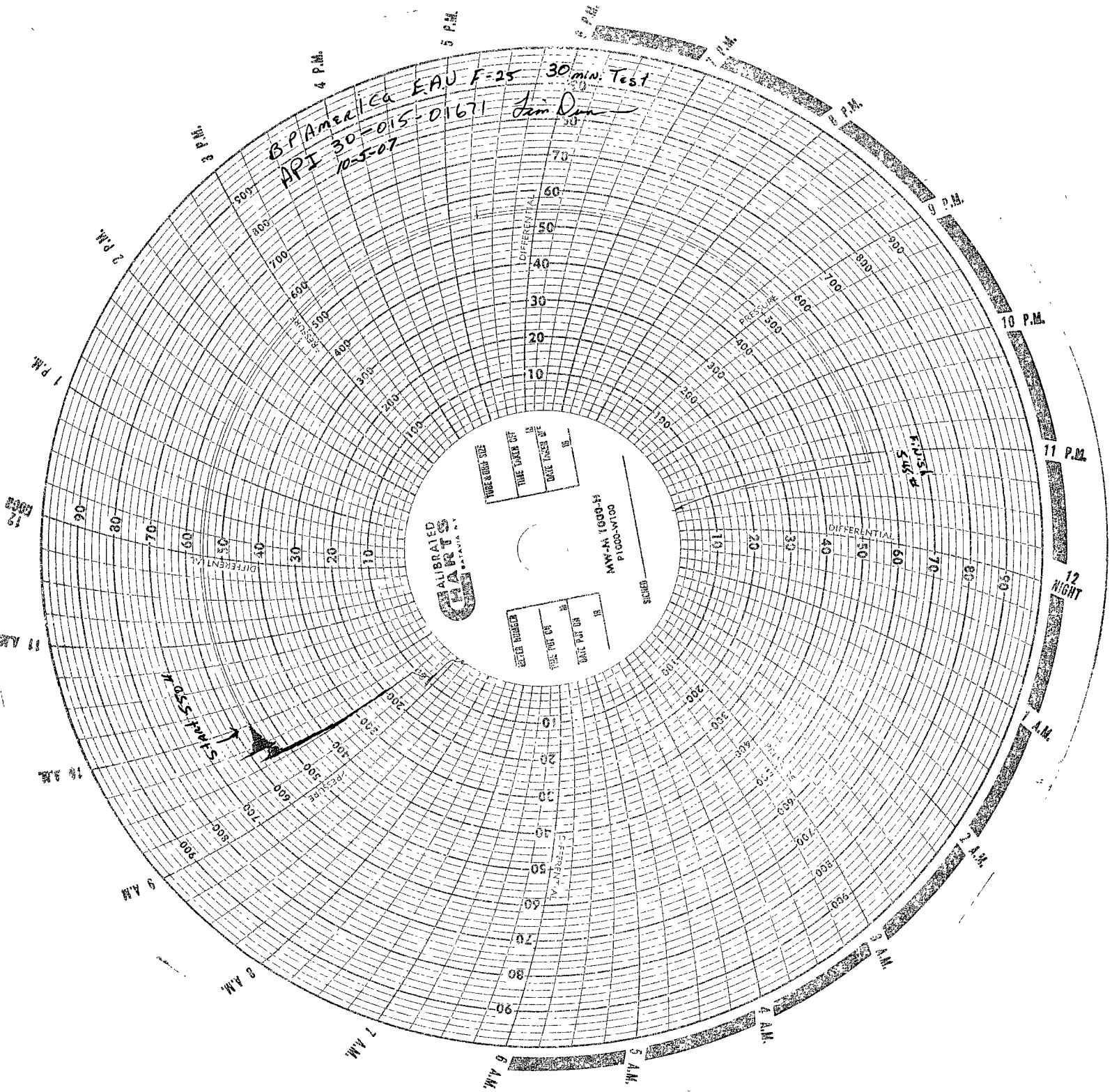
E-mail address: vicki.owens@bp.com
Telephone No. 505-394-1650

For State Use Only

APPROVED BY Gerry Guye TITLE Compliance Officer DATE OCT 16 2007

Conditions of Approval, if any:

BP America EAU F-25 30 min. Test
API 30-015-01671 Jim Don
10-5-07



ALBRITTS
PARTS

TIME CHECK SHEET
TIME BACK OF
DATE TESTED

BI
NO. IN LOT
TIME IN LOT
DATE TESTED

001A-0001D
H-0001 W-AM

SAVES
PRESSURE
TEMPERATURE
DIFFERENTIAL