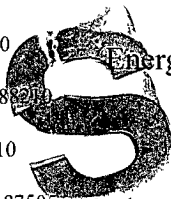


District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88211  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505



State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-104  
Revised Feb. 26, 2007

OCT 01 2007

Submit to Appropriate District Office  
5 Copies

OCD-ARTESIA

☐ AMENDED REPORT

### I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Fairway Resources Operating, LLC 538 Silicon Drive, Suite 101 Southlake, TX 76092		<sup>2</sup> OGRID Number 241598
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 08-17-2007
<sup>4</sup> API Number 30 - 015-35619	<sup>5</sup> Pool Name Red Lake, Queen, Grayburg San Andres	
<sup>7</sup> Property Code	<sup>8</sup> Property Name Midnight Matador	<sup>6</sup> Pool Code 51300
		<sup>9</sup> Well Number A #2

### II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	35	17S	27E		2,310	North	1,700	East	Eddy

### <sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date 08/17/2007	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

### III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
005108	Sentinel Transportation, LLC, P. O. Box 791, Midland, TX 79701	O
36875	DCP Midstream, LLC, 400 Desta Drive, Suite 400W, Midland, TX 79705	G

### IV. Well Completion Data

<sup>21</sup> Spud Date 07/23/2007	<sup>22</sup> Ready Date 8/17/2007	<sup>23</sup> TD 2,505'	<sup>24</sup> PBTB 2,380'	<sup>25</sup> Perforations 1,963' - 2,379'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size 12 1/4"	<sup>28</sup> Casing & Tubing Size 8 5/8"	<sup>29</sup> Depth Set 350'	<sup>30</sup> Sacks Cement 250 sks		
7 7/8"	5 1/2"	2,420'	300 sks 50 Poz and 100 skx Class C		

### V. Well Test Data

<sup>31</sup> Date New Oil 8/17/2007	<sup>32</sup> Gas Delivery Date 8/17/2007	<sup>33</sup> Test Date 9/2/2007	<sup>34</sup> Test Length 24 hours	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size N.A.	<sup>38</sup> Oil 40	<sup>39</sup> Water 140	<sup>40</sup> Gas 65		<sup>41</sup> Test Method Pumping

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

*Cindy Flood*

Printed name:  
Cindy Flood

Title:

Office Manager

E-mail Address:

cflood@fairwayresources.com

Date: 09/26/2007

Phone: 817-416-1946

OIL CONSERVATION DIVISION

Approved by:

BRYAN G. ARRANT

Title:

DISTRICT II GEOLOGIST

Approval Date:

OCT 01 2007