State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM
District III
1000 Rio Brazos Rd , Aztec, NM 87410

Oil Conservation Division

OCT 0 3 2007 Submit to Appropriate District Office

District IV 1220 S St France	eis Dr., Sa	ınta Fe.	NM 875	505	12. 8W	20 South St. Santa Fe, N		•	OCD-ART	ESIA	г	AMENDED REPORT	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator name and Address Pogo Producing Company									² OGRID Number 017891				
P. O. Box 10						³ Reason for Filing Cod					tive Date		
Midland, TX	7340	5 m							10.1				
⁴ API Number 30 – 015-3	5692		Cedar	Name Canyon E		ng	CUNFIDENTIAL			ool Code	11520		
⁷ Property C 35899		Cypro	perty Nan ess 34 Fed			⁹ Well			Vell Numb	Il Number 3			
				Range	T4 C 4h -	ne North/South Line		Foot from the	East	West line	Country		
Ul or lot no.	к 34 23S			29E		2100	South		1650	West	West line	County Eddy	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line											Count		
UL or lot no.	34 23S		·	Range 29E	1980.8		South		334.7	4.7 East		County Eddy	
Lse Code F	Cada		ethod	14 Gas Connection Date 09/17/07		¹⁵ C-129 Peri	ermit Number 16 C		C-129 Effective	tive Date 17 C-		29 Expiration Date	
III. Oil and Gas Transporters													
18 Transpor OGRID	ter		19 Transporter Name and Address									²⁰ O/G/W	
34053	Plains Marketing #10 Desta Drive, Suite 200E								o				
		Midland, TX 79705										Participated in the second	
36785	İ	Duke Energy Services P. O. Box 50020										\mathbf{G}	
72 (. 17)		Midland, TX 79710											
17.42				N-17-1						Mr.			
IV. Well													
²¹ Spud Date 07/20/07		²² Ready Date 09/17/07			²³ TD 11,065 MD		²⁴ PBTD 10,950		²⁵ Perfora 8102, 10		· · · · · · · · · · · · · · · · · · ·		
²⁷ Hole Size			28 Casing	& Tubin	g Size 29 Dept		pth Se	Set		30 Sacks Cement			
17-1/2					13-3/8		· · · · · · · · · · · · · · · · · · ·		600 sks				
12-1/4			9-5/8				3000			1100 sks			
8-1/2 - 7-7/8				5-1/2			11		2325 sks				
			2-3/8				7305						
V. Well	Test Da	 ata		-									
³¹ Date New Oil			as Delivery Date 09/17/07		1	Fest Date 9/21/07	³⁴ Test Lengt 24 hrs		h 35 T	35 Tbg. Pressure 1220		³⁶ Csg. Pressure 2100	
³⁷ Choke Size 20/64			³⁸ Oil ³⁹ 607			Water 284	⁴⁰ Gas 1081					⁴¹ Test Method Flowing	
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL CONSER	VATIO	N DIVISIC	N	
complete to the best of my knowledge and belief. Signature:							Approved by:						
Printed name:	MA	ļÜ	lyte	>		BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST							
Cathy Wright Title:	<i></i> -		$\overline{}$			· · · ·							
Sr. Eng Tech E-mail Address:							Approval Date: 0CT 0 9 2007						
wrightc@pogo		ng.com											
Date:			one: 2-685-810	0									