State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised Feb. 26, 2007

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

OCT 0 3 2000 mit to Appropriate District Office

District III	Dd Aato	0 NIN 1 97.	410				ion Divisior					. 5 C	Copies
1000 Rio Brazos Rd , Aztec, NM 87410 <u>District IV</u>								OCD-ARTESIA				1	
1220 S St Franc	eis Dr., San					Santa Fe, N						AMENDED REP	ORT
	I.	REQ	<u> UES</u>	ST FO	R ALL	<u>OWABLE</u>	AND AUT	OH	RIZATION		<u>'RANSI</u>	PORT	
¹ Operator n			;			AP			² OGRID Nur	nber	0.1 #00.1		i
Pogo Producing Company P. O. Box 10340								017891 3 Reason for Filing Code/ Effective Date					
Midland, TX		7340				V			Keason ioi i	ining C	oue, Enec	tive Date	
⁴ API Number								⁶ Pool Code			_		
30 - 015-35693 Cedan					Canyon Bone Spring					11520			
⁷ Property Code								ell Numbe					
35899	C			ss 34 Fed	eral		0014	ַ ווי) [1 4 1 11 1 [5	
II. 10 Su	rface Lo	Towns		Range	Lot Idn	Feet from the	e North/South	Line	Feet from the	East/	West line	County	
C	34	23S		29E	Lot Idii	990	North	Dille	1690	West		Eddy	
	ttom He				L								
UL or lot no.		Towns			Lot Idn	Feet from the	e North/South	n line	Feet from the	East/	West line	County	
A	34	23S	2	29E		344.6	North		453.3	East		Eddy	
12 Lse Code	13 Produ	icing Metho	od	14 Gas Co	onnection	15 C-129 Per	rmit Number	16 (C-129 Effective	Date	¹⁷ C-1	29 Expiration Da	te
F Code		Code Date Clowing 09/28/07						•					
III. Oil a			sporte										_
¹⁸ Transpor						19 Transpo	orter Name					²⁰ O/G/W	
OGRID			and Address									,	
34053		Plains Marketing #10 Desta Drive, Suite 200E								O			
			Midland, TX 79705								100		
36785					Duke Energy Services							G	
glaster of the state of the sta			P. O. Box 50020								The state of the s		
767					Midland, TX 79710						thing.	100	
												N. S. C.	14.
	Internative 1.5					•							Market si in Market
$T^{(1)} \left(\frac{1}{2} T \right) \cdot T^{(1)}$											interesting		5.
IV. Well	l Compl	letion I	Data										
21 Spud Date		22 Ready Dat				²³ TD	²⁴ PBTD		25 Perforations		1	²⁶ DHC, MC	
07/23/07		09/28/07		1	,875 MD	10,785		8158' - 10	,750		·		
²⁷ Ho	ole Size		2	²⁸ Casing	g & Tubing Size 29 Depth So			et 30 Sacks Cement					
17-1/2			13-3/8				558			650 sks			

²¹ Spud Date 07/23/07	²² Ready Date 09/28/07	²³ TD 10,875 MD	²⁴ PBTD 10,785	²⁵ Perforations 8158' - 10,750	²⁶ DHC, MC	
²⁷ Hole Size	²⁸ Casing	²⁸ Casing & Tubing Size			30 Sacks Cement	
17-1/2		13-3/8			650 sks	
11		8-5/8			1200 sks	
7-7/8		5-1/2			2920 sks	
		2-3/8	7349			
V. Well Test I	Data					

34 Test Length 32 Gas Delivery Date 35 Tbg. Pressure 31 Date New Oil 33 Test Date ³⁶ Csg. Pressure 09/28/07 09/28/07 09/30/07 1200 24 hrs 2260

³⁷ Choke Size 20/64	³⁸ Oil 541	39 Water 244	⁴⁰ Gas 1004		41 Test Method Flowing			
⁴² I hereby certify that the been complied with and complete to the best of m	that the information g	iven above is true and	OIL CONSERVATION DIVISION					
Printed name: Cathy Wright	Most		Approved by: BRYAN G. ARRANT Title: DISTRICT II GEOLOGIST					
Title: Sr. Eng Tech			Approval Date:	OCT 0 9 2007				
E-mail Address: wrightc@pogoproducing	.com							
Date: 10/01/07	Phone: 432-685-810	00						