Submit 3 Copies 10 Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources				Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> 1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-35412 5. Indicate Type of	of Leace
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE	
District IV	Santa Fe, NM 87505			6. State Oil & Gas	
1220 S. St Francis Dr., Santa Fe, NM 87505				VA-2799, v-69	/20
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					1625 State Com
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	1020 011110 00111
`	00T 4 4 0007				161
z. Name of Operator				9. OGRID Numbe	er 218885
3. Address of Operator			10. Pool name or	Wildcat	
110 N. MARIENFELD, STE. 200,	MIDLAND, TX 79701			Cottonwood Creek	: - Wolfcamp (Gas)
4. Well Location					
Unit Letter A: 660'			· · · · · · · ·		77.1.
Section 16 Township 16S Range 25E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3482' GL					
Pit or Below-grade Tank Application O					
Pit typeDepth to Groundwa					ce water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF IN	TENTION TO:	1	SUBS	SEQUENT REF	PORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASING
TEMPORARILY ABANDON					P AND A
PULL OR ALTER CASING	MOLTIPLE COMPL		CASING/CEMENT	JOB 🔼	
OTHER:			OTHER :		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
-		*	T	14 MTT 1 1	
07/07/07 - 07/08/07 TOOH for logs. Logging Well & Rigdown Loggers TD-4971. TIH open ended to set kickoff plug. Pump Cement- 380sx "H"+0.75%D65+0.2%D46+0.15%D13. TOOH to 4132' Reverse Out Circ .33sx Cement to reserve pit. Drlg Cement					
F/4136 - T/4352. Tag Cement @4136'. TIH TO 4,352', Strap in hole.					
07/09/07 - 07/18/07 Slide Drlg 4352' - 8650'.					
07/19/07 Run 5 1/2 Casing, 192 Jts. to n 8,650'. Set Casing @ 8648'. Circulate 5 1/2" @ 8,650'. Cement 5 1/2"csg. Pump Lead 620 sx of 50/50 POZ Class C + 10% Gel + 5% D-44 + 0.2% D-46 + 0.3% D-112. Pump tail 290 sx of TXIPVL 100% D-151 + 2% D-174 + 2%					
D-112 + 0.6% D-65 + 0.2% D-46 + 2% SI. Displace with 199 bbls of fresh water. Lift pressure 1100 psi. Bumped plug w/ 1700 PSI.					
Floats held. Circulated 90 bbls cement to reserve. Nipple down. Set 64,000k's on slip. Test to 1,500 PSI. Tested OK.					
I hereby certify that the information a	above is true and complete	to the be	st of my knowledge	and belief. I further	c certify that any pit or helow-
grade tank has been/will be constructed or					
SIGNATURE VICTOR & DOT	-cher T	ITLE RE	GULATORY ANA	LYST DA	ATE 10/08/2007
Type or print name VICKIE L. GO			ress: vickie@eeronl		ne No. 432-262-4013
For State Use Only			-		11.
APPROVED BY:	for record . NMOCD T	TTLE			DATE /0/16/0

APPROVED BY: ______Conditions of Approval (if any):