

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

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SUBMIT IN TRIPLICATE

OCT 11 2007

OCD-ARTESIA

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611
4. Location of Well (Report location clearly and in accordance with Federal requirements)*
150' FNL 1980' FWL Unit D SEC 4 T2S R31E
BHL: 330' FSL & 1980' FWL PP: 700' FNL & 1980' FWL

5. Lease Serial No.
NM-81953
6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Well Name and No.
North Pure Gold 4 Federal 4H
9. API Well No.
30-015-35664
10. Field and Pool, or Exploratory
Los Medanos;
11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/2/07 - MIRU Spud.
9/3/07 - TD 17 1/2" hole @ 565'. RIH w/ 15 jts 13 3/8" 48# H-40 ST&C csg and set @ 565'. Lead w/ 350 sx 114 bbls 12.8 PPG, Yld 1.83, 9.76 gps 35:65:6 C + 2% CaCl2 + 1/8# CelloFlake. Tail w/ 250 sx C + 2% CaCl2 + 1/8# CelloFlake 14.8 PPG, 1.35 Yld, 6.35 gps. Circ 80 sx to pit. WOC 24 hrs. Test csg @ 1200# 30 mins, ok. DV Tool @ 2697'.
9/10/07 - TD 12 1/4" hole @ 4165'. RIH w/ 94 jts 9 5/8" 40# J-55 LT&C csg and set @ 4165'.
9/11/07 - Lead w/ 375 sx C, 5% Salt 8#/sx CelloFlake w/ 2.04 Yld & 12.5 PPG. Tail w/ 300 sx 60:40 POZ C, 5% Salt 8#/sx CelloFlake w/ 1.37 Yield & 13.8 PPG. Circ 220 sx to pit. DV tool @ 4290'. Cmt 2nd Stage w/ 850 sx C, 5% Salt 8#/sx CelloFlake w/ 2.04 Yld & 12.5 PPG. Tail w/ 200 sx CI C 2% CALC2 1/8# CelloFlake w/ 1.32 Yld & 14.8 PPG. Circ 176 sx to pit. WOC 24 hrs.
9/21/07 - TD 8 3/4" hole @ 8315'. RIH w/ 204 jts 7" 26# J-55 LT&C csg and set @ 8315'. DV tool @ 4290'. Cmt 1st Stage: Lead w/ 180 sx 35:65 POZ C + 3% SACHL + .25% R-3 + 1.25#/sx CelloFlake + 3#/sx LCM-1 + .3% FL52-A + 6% Bentonite mixed @ 12.5 Yld @ 2.01 wtr @ 10.7 gps. Tail w/ 800 sx 60:40 POZ C + 1% SACHL + 2#/sx KolSeal + 1% BA-10 + .75% EC-1 + .125#/sx CelloFlake + 4% MPA-1 mixed @ 13.8 Yld @ 1.36 & wtr @ 6.06 gps. Circ 115 sx to pit. WOC.
9/22/07 - Cmt 2nd Stage: Lead w/ 380 sx 35:65 POZ C + 6% Bentonite + 5% SACHL + 1.25#/sx CelloFlake mixed @ 12.5 Yld @ 2.01 wtr @ 11.24 gps. Tail w/ 100 sx 60:40 POZ C + 5% SACHL + 4% sa Metasilicate + .125#/sx CelloFlake + 4% MPA-1 Mixed @ 13.8 Yld @ 1.35 wtr @ 6.06 gps. Circ 80 sx to pit. WOC. Test csg @ 800#.
9/30/07 - TD 6 1/8" hole @ 12,486'. RIH w/ 109 jts 4 1/2" 11.6# N-80 BT&C csg and set @ 12,486'. Cmt w/ 500 sx CI H .35% R-3 + 0.4% FL-62 + 1% ASA-301 + 0.2% Sodium Metasilicate. Cmt 1.42 Yld @ 15.6 ppg. Pump 139 bbl displ w/ fresh wtr. Circ 142 sx to pit. 10/02/07 - Rig Rlsd.

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Analyst Date 10/4/2007

(This space for Federal or State Office use)
Approved by DAVID R. GLASS Title _____ Date _____
Conditions of approval, if any: _____
OCT 10 2007

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instruction on Reverse Side

Accepted for record - NMOCD

10/16/07