

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-35680
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Trinity A 28 State
8. Well Number 1H
9. OGRID Number 7377
10. Pool name or Wildcat Collins Ranch; Wolfcamp (Gas)

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other _____

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter **A**; **760** feet from the **North** line and **660** feet from the **East** line
Section **28** Township **17S** Range **24E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3791' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: **completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/02/07 TD @ 8550' MD.

9/03/07 Ran 196 jts 5 1/2", 17 #, N-80 casing set @ 8529'.

Cemented w/ 630 sx 50/50 POZ C, 11.9 ppg, 2.34 yield; 745 sx 50/50 POZ C, 14.2 ppg, 1.37 yield.
Circulated cement to surface.

9/04/07 Released rig.

9/10/07 MIRU for completion. Tested casing to 5000 psi for 30 min. Test good.

Perforated from 7785' to 8460', 0.42", 32 holes.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/19/07

Type or print name **Stan Wagner**

E-mail address:

Telephone No. **432.686.3689**

For State Use Only

FOR RECORDS ONLY

AUG 28 2007

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval, if any:

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10. Pool name or Wildcat Collins Ranch; Wolfcamp (Gas)

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3791' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

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1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

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Section **28** Township **17S** Range **24E** NMPM County **Eddy**

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9/10/07 Frac w/ 72 bbls 15% HCL acid, 571 bbls XL gel, 80142 lbs 100 mesh sand, 52764 lbs 30/50 sand, 5272 bbls load water.

9/11/07 Perforate from 6885' to 7560', 0.42", 32 holes.

Frac w/ 72 bbls 15% HCL acid, 929 bbls XL gel, 75555 lbs 100 mesh sand, 95730 lbs 30/50 sand, 33657 lbs 20/40 sand, 7435 bbls load water.

Perforate from 5990' to 6670', 0.42", 32 holes.

Frac w/ 72 bbls 15% HCL acid, 813 bbls XL gel, 75292 lbs 100 mesh sand, 75811 lbs 30/50 sand, 46697 lbs 20/40 sand, 6470 bbls load water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/19/07

Type or print name **Stan Wagner**

E-mail address:

Telephone No. **432.686.3689**

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1. Type of Well: Oil Well ☐ Gas Well ☒ Other	2. Name of Operator EOG Resources, Inc.	3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter A : 760 feet from the North line and 660 feet from the East line Section 28 Township 17S Range 24E NMPM County Eddy	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3791' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

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PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐	CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: completion	☒

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9/11/07 Perforate from 5100' to 5760', 0.42", 32 holes.
Frac w/ 219 bbls 15% HCL acid, 372 bbls XL gel, 120370 lbs 100 mesh sand, 56130 lbs 30/50 sand, 32440 lbs 20/40 sand, 6449 bbls load water.
Flow back.
9/13/07 RIH w/ 2 3/8" production tubing set @ 5248'.
9/15/07 Turned to sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 9/19/07

Type or print name **Stan Wagner**

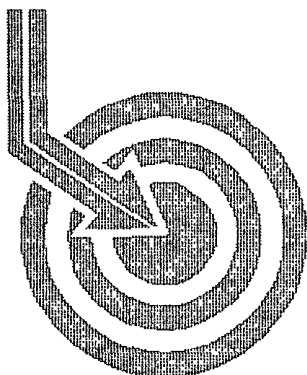
E-mail address:

Telephone No. **432.686.3689**

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APPROVED BY _____ TITLE _____ DATE AUG 28 2007

Conditions of Approval, if any:



Scientific Drilling

E.O.G.

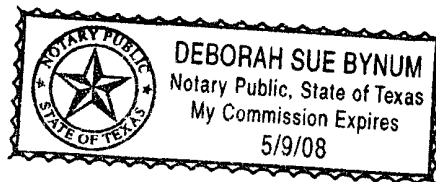
Field: Trinity
Site: Eddy County, NM
Well: Trinity A 28 State #1H
Wellpath: VH - Job #32K0807729
Survey: 08/25/07

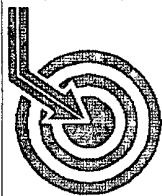
This survey is correct to the best of my knowledge
and is supported by actual field data.

.....*L. Wharton*..... Company Representative

Notorized this date 18th of September, 2007.

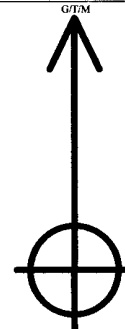
Deborah Sue Bynum
Notary Signature
County of Midland
State of Texas





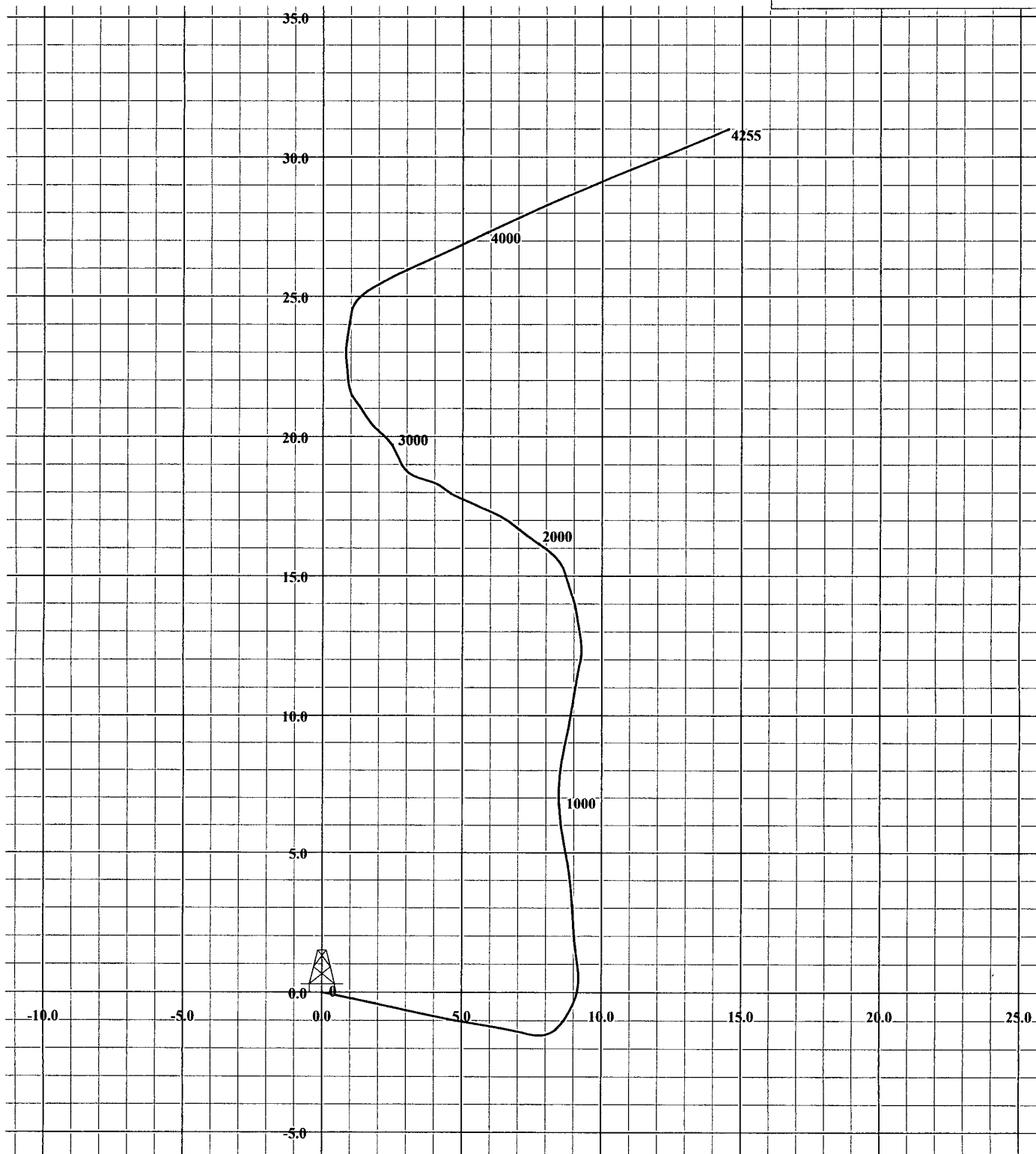
Scientific
Drilling

Field: Trinity
Site: Eddy County, NM
Well: Trinity A 28 State #1H
Wellpath: VH - Job #32K0807729
Survey: 08/25/07



Azimuths to Grid North
True North 0.00°
Magnetic North 0.00°
Magnetic Field
Strength 0n1
Dip Angle 0.00°
Date 09/12/2007
Model igr2000

South(-)/North(+) [5ft/in]



West(-)/East(+) [5ft/in]



Scientific Drilling International Survey Report

Company: E.O.G	Date: 09/12/2007	Time: 19:32:25	Page: 1
Field: Trinity	Co-ordinate(NE) Reference:	Site: Eddy County, NM, Grid North	
Site: Eddy County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: Trinity A 28 State #1H	Section (VS) Reference:	Well (0.00N,0.00E,269.98Azi)	
Wellpath: VH - Job #32K0807729	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: 08/25/07	Start Date: 08/25/2007
Company: Scientific Drilling Internatio	Engineer: Rehders/St Stanley w/GeoGyro
Tool: Keeper;Keeper Surface Readout Gyro	Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	0.14	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	1.35	101.54	99.99	-1.15	-0.24	1.15	1.35	1.18	101.54
200.00	1.34	102.43	199.96	-3.45	-0.72	3.45	0.02	3.53	101.84
300.00	1.24	99.00	299.94	-5.66	-1.14	5.66	0.13	5.78	101.42
400.00	0.75	103.87	399.92	-7.36	-1.47	7.36	0.50	7.51	101.29
500.00	0.53	49.11	499.92	-8.35	-1.32	8.35	0.62	8.45	99.01
600.00	0.78	24.65	599.91	-8.98	-0.40	8.98	0.37	8.99	92.57
700.00	0.85	350.29	699.90	-9.14	0.95	9.14	0.49	9.19	84.09
800.00	1.42	356.83	799.88	-8.95	2.92	8.95	0.58	9.41	71.96
900.00	1.05	348.36	899.86	-8.70	5.05	8.70	0.41	10.06	59.85
1000.00	0.93	356.96	999.84	-8.47	6.76	8.47	0.19	10.83	51.41
1100.00	0.87	10.37	1099.83	-8.56	8.31	8.56	0.22	11.93	45.84
1200.00	0.72	11.48	1199.82	-8.83	9.68	8.82	0.15	13.10	42.36
1300.00	0.77	8.38	1299.81	-9.05	10.96	9.05	0.06	14.21	39.54
1400.00	0.41	14.29	1399.81	-9.24	11.97	9.23	0.36	15.12	37.64
1500.00	0.47	349.25	1499.80	-9.25	12.72	9.24	0.20	15.72	36.01
1600.00	0.54	351.93	1599.80	-9.11	13.59	9.10	0.07	16.35	33.81
1700.00	0.42	337.90	1699.80	-8.90	14.39	8.90	0.17	16.92	31.72
1800.00	0.41	346.70	1799.79	-8.68	15.08	8.68	0.06	17.40	29.91
1900.00	0.47	313.77	1899.79	-8.30	15.71	8.30	0.26	17.77	27.84
2000.00	0.37	300.89	1999.79	-7.73	16.16	7.73	0.14	17.91	25.54
2100.00	0.39	310.72	2099.79	-7.20	16.55	7.19	0.07	18.05	23.48
2200.00	0.41	305.04	2199.78	-6.65	16.98	6.64	0.04	18.23	21.36
2300.00	0.44	291.63	2299.78	-6.00	17.33	5.99	0.10	18.33	19.07
2400.00	0.31	298.19	2399.78	-5.40	17.60	5.39	0.14	18.40	17.04
2500.00	0.34	289.17	2499.78	-4.88	17.82	4.88	0.06	18.48	15.30
2600.00	0.39	310.58	2599.78	-4.34	18.14	4.34	0.14	18.65	13.45
2700.00	0.46	283.36	2699.77	-3.69	18.45	3.69	0.21	18.82	11.30
2800.00	0.31	305.18	2799.77	-3.08	18.70	3.08	0.21	18.95	9.34
2900.00	0.37	339.72	2899.77	-2.75	19.16	2.74	0.21	19.36	8.15
3000.00	0.33	326.76	2999.77	-2.48	19.70	2.47	0.09	19.86	7.15
3100.00	0.39	306.88	3099.77	-2.05	20.15	2.04	0.14	20.25	5.79
3200.00	0.47	328.13	3199.76	-1.56	20.70	1.55	0.18	20.76	4.29
3300.00	0.38	321.53	3299.76	-1.14	21.31	1.13	0.10	21.34	3.04
3400.00	0.51	355.67	3399.76	-0.90	22.01	0.89	0.29	22.03	2.32
3500.00	0.33	353.70	3499.75	-0.83	22.74	0.83	0.18	22.76	2.08
3600.00	0.54	8.33	3599.75	-0.87	23.50	0.86	0.24	23.51	2.10
3700.00	0.55	8.99	3699.75	-1.01	24.44	1.01	0.01	24.46	2.36
3800.00	0.97	59.65	3799.74	-1.82	25.34	1.81	0.75	25.40	4.09
3900.00	1.29	66.25	3899.72	-3.58	26.22	3.57	0.34	26.46	7.76
4000.00	1.63	63.80	3999.69	-5.89	27.30	5.88	0.35	27.93	12.15
4100.00	2.03	66.86	4099.64	-8.79	28.62	8.78	0.41	29.94	17.06
4200.00	2.18	68.10	4199.57	-12.19	30.03	12.18	0.16	32.40	22.07
4255.00	3.08	67.34	4254.51	-14.52	30.99	14.51	1.64	34.22	25.09

Well Name	TRINITY A 28 STATE #1H			Division	MIDLAND	County, St	EDDY, NM	
Well ID	043264			Well Type		Well Class	COMP	
 EXPORT								
Type	MD	Inclination	Azimuth	TVD	VS	NS	EW	DL
MWD-1	4,255	3.08	67.34	4,255	-.01	30.99	14.51	
MWD-1	4,276	3.17	68.18	4,276	-15.58	31.42	15.57	
MWD-1	4,307	3.32	71.34	4,306	-17.24	32.01	17.23	
MWD-1	4,308	2.99	69.93	4,307	-17.19	32.04	17.18	
MWD-1	4,339	3.96	64.40	4,338	-19.11	32.78	19.10	
MWD-1	4,340	1.93	70.20	4,339	-18.48	32.51	18.47	
MWD-1	4,371	5.72	47.08	4,370	-21.28	34.35	21.26	
MWD-1	4,372	.62	258.72	4,371	-18.82	32.66	18.80	
MWD-1	4,403	8.35	36.18	4,402	-23.82	37.31	23.80	
MWD-1	4,404	3.61	251.87	4,403	-17.69	32.31	17.68	
MWD-1	4,435	6.42	254.94	4,434	-15.08	31.55	15.07	
MWD-1	4,466	14.33	24.14	4,464	-29.83	48.13	29.81	
MWD-1	4,467	9.23	257.23	4,466	-10.85	30.52	10.84	
MWD-1	4,498	16.62	18.78	4,495	-32.93	56.07	32.91	
MWD-1	4,499	12.66	259.51	4,497	-4.90	29.32	4.89	
MWD-1	4,530	18.47	11.57	4,525	-35.42	65.38	35.40	
MWD-1	4,531	17.94	262.94	4,528	3.44	28.07	-3.46	
MWD-1	4,563	22.13	266.37	4,558	14.36	27.08	-14.37	
MWD-1	4,594	27.79	272.61	4,586	27.42	27.04	-27.43	
MWD-1	4,626	32.98	273.84	4,614	43.57	27.97	-43.58	
MWD-1	4,658	37.90	272.61	4,640	62.09	29.00	-62.10	
MWD-1	4,690	42.91	269.97	4,664	82.82	29.44	-82.83	
MWD-1	4,723	48.10	268.68	4,688	106.34	29.15	-106.35	
MWD-1	4,754	52.50	268.77	4,707	130.18	28.62	-130.19	
MWD-1	4,786	51.44	268.11	4,727	155.38	27.94	-155.39	
MWD-1	4,806	52.58	268.58	4,739	171.14	27.48	-171.14	
MWD-1	4,818	53.82	268.46	4,747	180.74	27.23	-180.75	
MWD-1	4,850	56.72	269.16	4,765	207.03	26.69	-207.04	
MWD-1	4,882	58.21	270.07	4,782	234.01	26.51	-234.02	
MWD-1	4,914	61.03	271.16	4,798	261.61	26.81	-261.62	
MWD-1	4,946	64.28	270.44	4,813	290.03	27.20	-290.04	
MWD-1	4,978	67.36	270.05	4,826	319.22	27.33	-319.22	
MWD-1	5,009	70.35	270.02	4,837	348.12	27.34	-348.13	
MWD-1	5,041	73.60	269.55	4,847	378.55	27.23	-378.56	
MWD-1	5,073	76.68	269.01	4,855	409.47	26.84	-409.48	
MWD-1	5,105	79.93	268.68	4,862	440.80	26.21	-440.81	
MWD-1	5,136	83.27	268.31	4,866	471.45	25.40	-471.46	
MWD-1	5,168	86.88	268.01	4,869	503.31	24.38	-503.32	
MWD-1	5,200	89.34	268.27	4,870	535.28	23.34	-535.28	
MWD-1	5,232	90.13	268.12	4,870	567.26	22.33	-567.27	
MWD-1	5,264	90.75	268.10	4,870	599.24	21.28	-599.25	
MWD-1	5,296	92.59	268.07	4,869	631.21	20.21	-631.22	
MWD-1	5,328	92.33	268.06	4,868	663.16	19.13	-663.17	
MWD-1	5,487	91.63	267.76	4,862	821.96	13.33	-821.97	
MWD-1	5,582	91.98	268.39	4,859	916.86	10.14	-916.86	
MWD-1	5,677	92.07	268.15	4,856	1,011.76	7.28	-1,011.76	
MWD-1	5,773	92.07	268.22	4,852	1,107.65	4.24	-1,107.65	
MWD-1	5,868	92.51	268.10	4,849	1,202.53	1.19	-1,202.53	
MWD-1	5,900	91.71	266.80	4,847	1,234.47	-.23	-1,234.47	
MWD-1	5,963	88.81	266.28	4,847	1,297.35	-4.03	-1,297.35	
MWD-1	6,059	89.60	266.75	4,848	1,393.16	-9.87	-1,393.16	

MWD-1	6,154	88.90	267.40	4,850	1,488.03	-14.72	-1,488.03
MWD-1	6,249	88.90	268.06	4,852	1,582.94	-18.48	-1,582.94
MWD-1	6,346	89.96	268.49	4,853	1,679.89	-21.40	-1,679.89
MWD-1	6,442	91.10	268.12	4,852	1,775.85	-24.24	-1,775.84
MWD-1	6,443	91.10	268.12	4,852	1,776.85	-24.27	-1,776.84
MWD-1	6,538	91.01	268.00	4,850	1,871.78	-27.48	-1,871.77
MWD-1	6,539	91.01	268.00	4,850	1,872.78	-27.52	-1,872.77
MWD-1	6,634	90.75	267.41	4,848	1,967.69	-31.33	-1,967.68
MWD-1	6,730	91.10	268.02	4,847	2,063.60	-35.16	-2,063.59
MWD-1	6,826	91.28	269.84	4,845	2,159.56	-36.95	-2,159.55
MWD-1	6,922	91.98	273.32	4,842	2,255.47	-34.30	-2,255.46
MWD-1	7,018	92.68	273.45	4,838	2,351.22	-28.64	-2,351.21
MWD-1	7,113	92.68	272.22	4,834	2,446.00	-23.95	-2,445.99
MWD-1	7,209	92.77	272.84	4,829	2,541.79	-19.71	-2,541.78
MWD-1	7,304	93.03	272.78	4,824	2,636.55	-15.06	-2,636.55
MWD-1	7,400	92.33	270.98	4,820	2,732.39	-11.92	-2,732.39
MWD-1	7,496	92.59	270.98	4,816	2,828.29	-10.28	-2,828.28
MWD-1	7,593	93.03	270.89	4,811	2,925.16	-8.70	-2,925.16
MWD-1	7,689	93.12	269.07	4,806	3,021.02	-8.73	-3,021.01
MWD-1	7,783	91.28	269.41	4,802	3,114.93	-9.98	-3,114.93
MWD-1	7,878	91.80	269.46	4,800	3,209.90	-10.91	-3,209.89
MWD-1	7,974	92.15	268.71	4,796	3,305.83	-12.44	-3,305.82
MWD-1	8,070	91.80	269.61	4,793	3,401.76	-13.85	-3,401.75
MWD-1	8,166	91.63	268.11	4,790	3,497.69	-15.76	-3,497.69
MWD-1	8,262	91.98	267.74	4,787	3,593.58	-19.23	-3,593.58
MWD-1	8,358	92.42	268.48	4,784	3,689.46	-22.40	-3,689.45
MWD-1	8,451	91.19	268.73	4,781	3,782.39	-24.66	-3,782.38
MWD-1	8,474	91.28	269.38	4,780	3,805.38	-25.04	-3,805.37
MWD-1	8,550	91.28	269.38	4,778	3,881.36	-25.86	-3,881.35

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease- 4 Copies
Fee Lease- 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-35680	Pool Code 75010	Pool Name Collins Ranch; Wolfcamp (Gas)
Property Code 36534	Property Name TRINITY "A" 28 STATE	Well Number 1H
OGRID No. 7377	Operator Name EOG RESOURCES, INC.	Elevation 3791'

Surface Location

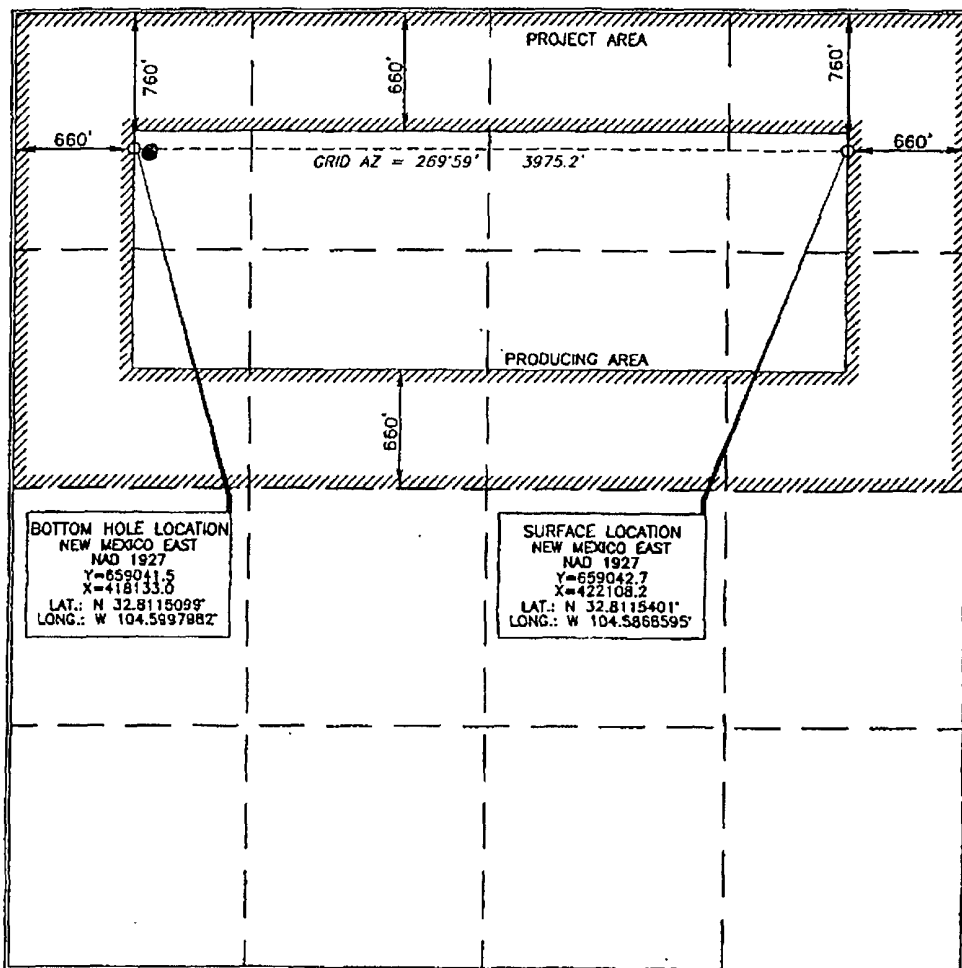
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	28	17 SOUTH	24 EAST, N.M.P.M.		760'	NORTH	660'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	17 SOUTH	24 EAST, N.M.P.M.		785	NORTH	738	WEST	EDDY

Dedicated Acres 320	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Stan Wagner 9/26/07
Signature Date

Stan Wagner
Printed Name

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

15079
Date of Survey
MAR 29, 2007

Signature and Seal of Professional Surveyor

Terry J. Dool 6/1/2007
Certificate Number 15079

WOF 070529WL-a (A)