UNITED STATES DEPARTMENT OF THE INTERIOR

	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMBNo 1004137 Expires: March 31, 2007		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Senal No LC 065478 B		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE- Other instructions on reverse side.				7. If Unit or	7. If Unit or CA/Agreement Name and/or No.	
1. Type of Well . X Oil well	Gas Well Other	OCT	18 2007	8. Well Nam	ne and No.	
2. Name of Operator			-ARTESIA	Malco A,		
Amtex Ener	Amtex Energy, Inc.			J	9. API Well No. 30 015 01208	
3a. Address Box 3418, Midland, TX	3b. Phone No. (include are 432 770 0913	a couc;	10. Field and Pool, or Exploratory Area			
4, Location of Well (Footage, Sec			Red Lake, Q-GB-SA			
143.6 FNL & 1257.6 FEL, NE/4 NE/4 of Sec 3, T18S, R27E, NMPM				11, County or Parish, State		
				Eddy Cor	ınty, New Mexico	
12. CHECK A	PPROPRIATE BOX(S) TO I	INDICATE NATURE	OF NOTICE, R	<u> </u>		
TYPE OF SUBMISSION		TVPF	OF ACTION			
1112 Of SOBIRESTON	Acidize		Production (Sta		Water Shut-Off	
Notice of Intent	Alter Casing	Deepen Fracture Treat	Reclamation	av Kesume)	Well integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other	
r—	Change Plans	Plug and Abandon	Temporarily Al	bandon		
Final Abandonment Notice	Convert to Injection	PlugBack	Water Disposal			
determined that the site is reached that the site is reached 27/07: MIRU NU BOP, RIH w/2 28/07: RU reverse unit. Cleaned 6 29/07: COH w/bit. RIH w/impres 30/07: POH w/ 5.5 csg. WIH w/n 31/07: Pumped 150 sx cmt @ 511', 4/07: Pumped 30 sx cmt @ 511', i, bled off to 500 psi, SDFN, hold 5/07: Tagged cmt plug @ 355', pomented in ground as P&A perma 7/07: RDMO rig & equip, cleaned ofe: Total cement pumped 555 sx.	3/8", N80 tubing, tagged up (out from 80' down to 511', for sion block, RIH w/27' of 5.5" nule shoe on 2 3/8", N-80 tubil', flushed w/fresh water, well on v, flush w/fresh water, well on v flush w/fresh water, well on to 500 psi. WOC. Left inside 2 3/8" tbg @ 70' w/ment surface marker.	@ 25' & clean out to 80 and parted esg., could not esg., RIH w/ 4 3/4" biting down to 511'. I on vacuum. WOC. vacuum. WOC. vac., WOC 6 hrs. Pump 2 holes, pump circulate fo to the P & A surface	oot go further. St t, POH & tried s oed 50 sx cmt @ d 75 sx cmt to s marker.	OFN DEPENDENT OCT OCT OCT OCT OCT OCT OCT OCT OCT OC	1 5 2007 rate-2 bpm, pressured up to 1000	
14. 1 hereby certify that the for	egoing is true and correct					
Name (PrintedTyped) A	nn E. Ritchie	Title Regi	ulatory Agent	(432) 684	1-6381	
Signatute	Martin	Date 10/0	4/2007	dadik in masakan dadik 1999-tiri Shinama birawa		
	THIS SPACE FOR F	EDERAL OR STA	TE OFFICE	USE		
	The second secon		The second secon		A STATE OF THE STA	
	attached. Approval of this notice d at or equitable title to those rights in o conduct operations thereon.		e	[D	ate	
Title 18 U.S.C. Section 1001 and T States any false, fictitious or frauda	itle 43 U.S.C. Section 1212, make it ulent statements or representations a	t a crime for any person knows as to anymatter within its jur	wingly and willfully isdiction.	to make to any	department or agency of the United	

(Instructions on page 2)

Accepted for record NMOCD

Approved as to plugging of the well bore. Liability under bond is retained until Surface restoration is completed.