

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-015-31920
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER Re-completion		7. Lease Name or Unit Agreement Name Enron State
2. Name of Operator SDX Resources, Inc.		8. Well No. 2
3. Address of Operator PO Box 5061, Midland, TX 79704 432/685-1761		9. Pool name or Wildcat Artesia, GL-YE 96830
4. Well Location Unit Letter <u>D</u> 990 Feet From The North Line and 990 Feet From The West Line Section 32 Township 17S Range 28E NMPM Eddy County		
10. Date Spudded 6-27-07	11. Date T.D. Reached 3983'	12. Date Compl. (Ready to Prod.) 10-1-07
13. Elevations (DF& RKB, RT, GR, etc.) 3699' GR		14. Elev. Casinghead
15. Total Depth 4030	16. Plug Back T.D. 3983'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 3500 - 3586
20. Was Directional Survey Made on file		21. Type Electric and Other Logs Run on file
22. Was Well Cored no		
CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
*8-5/8"	24# J-55	386'
*5-1/2"	17 & 15.5# J-55	4010'
*EXISTING		
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN 2-7/8" 3574'		
25. TUBING RECORD SIZE DEPTH SET PACKER SET 2-7/8" 3574'		
26. Perforation record (interval, size, and number) 3500', 02, 04, 12, 14, 16, 24, 28, 30, 39, 41, 48, 50, 62, 73, 77, 82, 86 (2 spf, 36 holes)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3500 - 3586 3000 gal 15% NEFE 20,000 gal heated 20% + 30,000 gal 40# linear gel + 3,000 gal 15% NEFE cool down
28 PRODUCTION		
Date First Production 10-1-07		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2" x 1-1/2" x 12' RWAC pmp
Well Status (Prod. or Shut-in) Prod		
Date of Test 10-15-07	Hours Tested 24	Choke Size
Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 14
Water - Bbl. 108	Gas - Oil Ratio 1000	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl. 14	Gas - MCF 14	Water - Bbl. 108
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By Chuck Morgan
30. List Attachments		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Bonnie Atwater</u>		Printed Name Bonnie Atwater
Title Regulatory Tech		Date 10-19-07
E-mail Address batwater@sdresources.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			ON FILE				