Submit 3 Copies To Appropriate District Office District I		lew Mexico nd Natural Resource	es:		orm C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	237		WELL A		
District II 1301 W. Grand Ave., Artesia, NM 88210		ATION DIVISION	30-015-3 5. Indica	ite Type of Lease	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	TS ST	TATE X FEE	
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	Santa Fe,	NM 87505	V-1313	Oil & Gas Lease No.	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC"		EN OR PLUG BACK TO A		Name or Unit Agreem	ient Name
PROPOSALS.) 1. Type of Well: Oil Well X (Gas Well 🔲 Other		8 Well 1		
2. Name of Operator		7 25 2007	0 OGDI	D Number	
	oloration, L.P.	D-ARTESIA	9. OGKI 246083		
3 Address of Operator			l l	name or Wildcat	
4 Well Location	d Expressway, Suite 300, I	Chardson, Texas 750	Livingsto	on Ridge, Delaware	
Unit Letter M:	660 feet from the	South line and	l 660 f	eet from the West	line
Section 36	Township 2			NMPM Eddy	County
the same of the sa	11. Elevation (Show whe	ther DR, RKB, RT, GI	R, etc)	The same of the same of	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Pit or Below-grade Tank Application ☐ or	3449° GR • Closure □			and the second second	The company of the control of the co
Pit typeReserve _Depth to Groundwa		est fresh water well_+ 100	00° Distance from	nearest surface water_+ 1	000,
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume	2000 bbls; Con	astruction Material	Lined Clay	
12. Check A	ppropriate Box to Ind	icate Nature of No	tice, Report or	Other Data	
NOTICE OF INT PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	TENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL	WORK E DRILLING OPI	NT REPORT OF: ☐ ALTERING C NS.[X] P AND A [X]	
OTHER:		OTHER:		•	П
13. Describe proposed or comple of starting any proposed wor or recompletion.		state all pertinent detai			
7/19/2007 Set 20" conductor pipe at 4	40'				
• •					
8/20/2007 Spud 17 ½" hole, drill to to	-	. (00) G	A65 11 117 .	1'. 1000 B	
8/22/2007 Run 16 jts 13 3/8", H-40, 4 Circulate 154 sx to pit.	_		255 SX Halliburt	on life and 300 sx Pren	nium Pius.
8/23/2007 Tested casing t) minutes - OK.			
Wait on cement 24.	5 hours.				
I hereby certify that the information a grade tank has been/will be constructed or c	closed according to NMOCD gu	idelines □, a general per	mit 🗍 or an (attach	ed) alternative OCD-appro	oved plan 🗌.
SIGNATURE MARILINA	W. Mercer	TLERegulatory A	nalyst	DATE9/05	5/2007_
Type or print name Rosalind W. Me For State Use Only	rcer E	-mail address: Rosalin	nd@reefogc.com	Telephone No. 972.43	
APPROVED BY:	ORDS ONLY	TLE		OCT 2 DATE	9 2007
Conditions of Approval (if any):					

Encrgy, Minerals and Natural Resources May 27.2004	District I	State of New M		Form C-10	
District District District Santa Fe, NM 87410 Santa Fe, NM 87505 Santa Fe, NM 875		Energy, Minerals and Nat	tural Resources)4
130 W. Grand Arc. Action, NA 82010 1220 South St. Francis Dr. Santa Fe, NM 87505 Santa					
12.20 SOURT St. Francis Dr. STATE FEE					
District V Santa Fe, NM 8/505 6. State Oil & Gas Lease No. V. 7537 200 NOTICE SAND REPORTS ON WELLS 1. STATE OF NOTICES AND REPORTS ON WELLS 1. STATE OF NOTICES OF STATE OF NOTICES AND REPORTS ON WELLS 1. STATE OF NOTICES AND REPORTS ON WELLS 1. STATE OF NOTICES AND REPORTS ON WELLS 1. STATE OF NOTICES OF NOTICES AND REPORTS ON WELLS 1. STATE OF NOTICES OF NOTICES AND REPORTS ON WELLS 1. STATE OF NOTICES OF NOTICES ON WELLS 1. STATE OF NOTICES OF NOTICES ON WELLS 1. STATE OF NOTICES OF NOTICES OF NOTICES ON WELLS 1. STATE OF NOTICES OF NOT					
SUNDRY NOTICES AND REPORTS ON WELLS OD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFENENT RESERVOIR. USE "APPLICATION FOR REMEMIT" (FORM C-IOI) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator Reef Exploration, L.P. 2. Name of Operator 1901 N Central Expressway, Suite 300, Richardson, Texas 75080 4. Well Location Unit Letter G 660 feet from the South line and 660 feet from the West line Section 36 Township 22S Range 31E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449 GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449 GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449 GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449 GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449 GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449 GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449 GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS 10. POINTER Liner Thickness: 12 mil Betwo-Grad Tank: Volume 2000 bbts: Construction Material Lined Clay 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHANGE PLANS CHANGE PLANS 10. POINTER PANDA CASING/CEMENT JOB CASING/	District IV	Santa Fe, NM 8	37505		
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRILLO RY TO DEPEND OR PLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR REPORT" ("PORM C-101) FOR SIJCH PROPOSALS]. 1. Type of Well: Oil Well S Gas Well Other 2. Name of Operator Reef Exploration, L.P. 3. Address of Operator Reef Exploration Reference Reef Exploration Reef Explor				v- 1313	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFERNOR PLUE BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIT" (PORM C-101) FOR SUCH PROPOSALS). 1. Type of Well: Oil Well Gas Well Other S S 2. Name of Operator Poll N Central Expressway, Suite 300, Richardson, Texas 75080 II. Pol name or Wildcat Livingston Ridge, Delaware 4. Well Location Unit Letter G 660 feet from the South line and 660 feet from the West line Section 36 Township 225 Range 31E NMPM Eddy County 4. Well Location Unit Letter G 660 feet from the South line and 660 feet from the West line Section 36 Township 225 Range 31E NMPM Eddy County 4. Well Location Unit Letter G 660 feet from the South line and 660 feet from the West line Section 36 Township 225 Range 31E NMPM Eddy County 4. Well Location Unit Letter G 660 feet from the South line and 660 feet from the West line Section 36 Township 225 Range 31E NMPM Eddy County 4. Well Location Unit Letter G 660 feet from the South line and 660 feet from the West line Section	The state of the s	CES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name	
ROPOSALS) Type of Well: Oil Well Gas Well Other S. Well Number					
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Reef Exploration, L.P. 246083	2 Name of Operator	-		l	
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Unit Letter G : 660 feet from the South line and 660 feet from the West line Section 36 Township 22S Range 31E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449' GR	•	al Expressway, Suite 300, Richard	lson, Texas 75080	Livingston Ridge, Delaware	
Section 36	4. Well Location				
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Pit Ope_Reserve					#27 ~~
Pit type_Reserve			· · · · · · · · · · · · · · · · · · ·		ات
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 2000 bbls; Construction Material Lined Clay					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:			water well_+ 1000'_Dista	nce from nearest surface water_ + 1000'	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8/29/07 Drilled 7 1/8" hole to 8570'. 9/01/07 Ran open hole logs – Halliburton. 9/03/07 Ran 5 1/2" casing as follows: 1-5 1/2" 17#, L-80, LT&C casing 45.73 1-5 1/2" 17#, L-80, LT&C casing 45.73 1-5 1/2" 17#, L-80, LT&C casing 2106.11 1-5 ½" Open hole packer 8.42 1-5 ½" Open hole packer 8.42 1-5 ½" Open hole packer 8.42 1-5 ½" 10 tool 40.5 ½" 17#, L-80, LT&C casing 6403.80 Stage #1-Cement w/400sx Super H w/ additives. Dropped bomb to open DV tool. Circulate for 3 hours (350 bbls & no cement). Stage #2-Pump 44 bbls preflush. Cement w/230sx Premium Interfill & 400sx POZ 50/50- full returns during entire ops. 9/04/07 Tested casing to 5,000 psi for 30 minutes – OK. Closed DV tool. Released rig. 1 hereby certify that the information above is true and complete to the best of my knowledge and belief. 1 further certify that any pit or below-grade tank has been/yill be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan TITLE Regulatory Analyst DATE 9/04/2007 Type or print name Rosalind W. Mercer E-mail address: Rosalind@reefogc.com Telephone No. 972.437.6792 OCT 2 9 2007 APPROVED BY: TITLE	Pit Liner Thickness: 12 mi	Below-Grade Tank: Volume	2000 bbls; C	onstruction Material Lined Clay	
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB CASING	12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data	
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Total Run Stage #1-Cement w/400sx Super H w/ additives. Dropped bomb to open DV tool. Circulate for 3 hours (350 bbls & no cement). Stage #2-Pump 44 bbls preflush. Cement w/230sx Premium Interfill & 400sx POZ 50/50- full returns during entire ops. 9/04/07 Tested casing to 5,000 psi for 30 minutes – OK. Closed DV tool. Released rig. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/yill be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE TITLE Regulatory Analyst DATE9/04/2007 Type or print name Rosalind W. Mercer					
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Stage #2-Pump 44 bbls preflush. Cement w/230sx Premium Interfill & 400sx POZ 50/50- full returns during entire ops. 9/04/07 Tested casing to 5,000 psi for 30 minutes – OK. Closed DV tool. Released rig. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE / DATE	49-5 1/2" 17#, L-80, LT & 1-5 ½" Open hole packer 1-5 ½" DV tool	&C casing 2106.11 8.42 3.00 C casing 6403.80	_		
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Closed DV tool. Released rig. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE	49-5 1/2" 17#, L-80, LT & 1-5 ½" Open hole packer 1-5 ½" DV tool 145-5 ½"17#, L-80, LT& Total Rus Stage #1-Cement w/400sx	&C casing 2106.11 8.42 3.00 C casing 6403.80 1 8570.06 Super H w/ additives. Dropped box			t).
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE DATE 9/04/2007 Type or print name Rosalind W. Mercer E-mail address: Rosalind@reefogc.com Telephone No. 972.437.6792 FOR State Use Only FOR RECORDS ONLY TITLE DATE APPROVED BY:	49-5 1/2" 17#, L-80, LT & 1-5 ½" Open hole packer 1-5 ½" DV tool 145-5 ½"17#, L-80, LT& Total Rus Stage #1-Cement w/400sx Stage #2-Pump 44 bbls pre	&C casing 2106.11 8.42 3.00 C casing 6403.80 1 8570.06 Super H w/ additives. Dropped botflush. Cement w/230sx Premium I			t).
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SIGNATURE AND AND SIGNATURE AND ATE SIGNATURE AN	49-5 1/2" 17#, L-80, LT & 1-5 ½" Open hole packer 1-5 ½" DV tool 145-5 ½"17#, L-80, LT& Total Rus Stage #1-Cement w/400sx Stage #2-Pump 44 bbls pre 9/04/07 Tested casing to 5,000 psi f Closed DV tool. Released	&C casing 8.42 3.00 C casing 6403.80 Super H w/ additives. Dropped borflush. Cement w/230sx Premium I for 30 minutes – OK. rig.	nterfill & 400sx POZ	50/50- full returns during entire ops.	
Type or print name Rosalind W. Mercer For State Use Only APPROVED BY: Title E-mail address: Rosalind@reefogc.com Telephone No. 972.437.6792 OCT 2 9 2007	49-5 1/2" 17#, L-80, LT & 1-5 ½" Open hole packer 1-5 ½" DV tool 145-5 ½"17#, L-80, LT& Total Rus Stage #1-Cement w/400sx Stage #2-Pump 44 bbls pre 9/04/07 Tested casing to 5,000 psi f Closed DV tool. Released I hereby certify that the information	&C casing 8.42 3.00 C casing 6403.80 8570.06 Super H w/ additives. Dropped borflush. Cement w/230sx Premium I for 30 minutes – OK. rig. above is true and complete to the least of the lea	nterfill & 400sx POZ	50/50- full returns during entire ops. e and belief. I further certify that any pit or belo	w-
FOR RECORDS ONLY APPROVED BY: TITLE DATE	49-5 1/2" 17#, L-80, LT & 1-5 ½" Open hole packer 1-5 ½" DV tool 145-5 ½"17#, L-80, LT& Total Rus Stage #1-Cement w/400sx Stage #2-Pump 44 bbls pre 9/04/07 Tested casing to 5,000 psi f Closed DV tool. Released I hereby certify that the information grade tank has been/will be constructed or	8.C casing 8.42 3.00 C casing 6403.80 8570.06 Super H w/ additives. Dropped borflush. Cement w/230sx Premium I for 30 minutes – OK. rig. above is true and complete to the closed according to NMOCD guidelines	nterfill & 400sx POZ best of my knowledge , a general permit	50/50- full returns during entire ops. e and belief. I further certify that any pit or below an (attached) alternative OCD-approved plan	w-
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	49-5 1/2" 17#, L-80, LT & 1-5 ½" Open hole packer 1-5 ½" DV tool 145-5 ½"17#, L-80, LT& Total Rus Stage #1-Cement w/400sx Stage #2-Pump 44 bbls pre 9/04/07 Tested casing to 5,000 psi f Closed DV tool. Released I hereby certify that the information grade tank has been/will be constructed or SIGNATURE	8.C casing 8.42 3.00 C casing 6403.80 Super H w/ additives. Dropped borflush. Cement w/230sx Premium I for 30 minutes – OK. rig. above is true and complete to the closed according to NMOCD guidelines TITLE	nterfill & 400sx POZ best of my knowledge □, a general permit □ _Regulatory Analyst	50/50- full returns during entire ops. e and belief. I further certify that any pit or belover an (attached) alternative OCD-approved plan DATE 9/04/2007	w-
	49-5 1/2" 17#, L-80, LT a 1-5 ½" Open hole packer 1-5 ½" DV tool 145-5 ½"17#, L-80, LT& Total Run Stage #1-Cement w/400sx Stage #2-Pump 44 bbls pre 9/04/07 Tested casing to 5,000 psi f Closed DV tool. Released I hereby certify that the information grade tank has been/will be constructed or SIGNATURE Type or print name Rosalind W. M For State Use Only	RC casing 8.42 3.00 C casing 6403.80 8570.06 Super H w/ additives. Dropped borflush. Cement w/230sx Premium I for 30 minutes – OK. rig. above is true and complete to the closed according to NMOCD guidelines TITLE ercer E-mail a	nterfill & 400sx POZ best of my knowledge □, a general permit □ _Regulatory Analyst	50/50- full returns during entire ops. e and belief. I further certify that any pit or belover an (attached) alternative OCD-approved plan DATE 9/04/2007 efogc.com Telephone No. 972.437.6792 OCT 2 9 2007	w-

Submit 3 Copies To Appropriate District	State of	New Me	xico			Form C-103
Office District I	Energy, Minerals	and Natu	ral Resources			May 27, 2004
1625 N. French Dr., Hobbs, NM 88240				WELL API		
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-356		<u></u>
District III	1220 South St. Francis Dr.				Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		e, NM 87		STA		FEE
District IV	Saina I	c, INIVI O	303		& Gas Lease N	10.
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-131	9	•
	CES AND REPORTS O	N WELLS		7. Lease Na	me or Unit Ag	reement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEE	PEN OR PL	JG BACK TO A			,
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FOR	M C-101) FO	OR SUCH	State "36"	,	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other			8. Well Nur		
1. Type of went On went	Gas well Other			5		
2. Name of Operator				9. OGRID 1	Number	
Reef Ex	ploration, L.P,			246083		
3. Address of Operator					me or Wildcat	
1901 N Centra	al Expressway, Suite 300	, Richards	on, Texas 75080	Livingston I	Ridge, Delawar	e
4. Well Location	 					
Unit Letter G:	660 feet from the	South	line and 6	60 feet	from the We	est line
Section 36	Township		Range 31E		IPM Eddy	County
Section 30	11. Elevation (Show w			1414	IFM Eugy	za de la silvana
something to a first the second of the secon	3449' GR	neiner DK,	KKD, KI, GK, elc.)	ľ	and the state of	Mary Mary Strain on the second
Pit or Below-grade Tank Application O			· · · · · · · · · · · · · · · · · · ·	L		<u> </u>
	iter950Distance from ne	arast frash w	aton well + 1000' Dista	and from noone	rt annifo an matan	. 1000
1						
Pit Liner Thickness: 12 mil	Below-Grade Tank: V	olume 20	00 bbls; Co	nstruction Mat	erial Lined C	iay
12. Check A	Appropriate Box to Ir	ndicate N	ature of Notice, I	Report or O	ther Data	
			1			
NOTICE OF IN					REPORT	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERII	NG CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL			\
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB	×	
OTUED.			OTHER			_
OTHER:	lated amountings (Classic		OTHER:			
13. Describe proposed or comp						
of starting any proposed we or recompletion.	ik). SEE KULE 1103. 1	ror iviulup	ie Completions: Att	ich wellbore	diagram of pro	posed completion
or recompletion.						
8/23/2007 Drilled 11" hole to 4228'.						
U/25/2007 Diffied 11 Hole to 1220 .						
8/26/2007 Ran 8 5/8" casing as follo	ws:					
1-8 5/8" Float shoe		1.50				
1-8 5/8" 32#, J-55, ST& C	casing	43.03				
1-8 5/8" Float collar		1.00				
49-8 5/8" 32#, J-55, ST &	C casing 41	<u>77.47</u>				
Total Run	-	23.00				
Cement w/1875 sx Hallib				ılate 470 sx t	o pit	
Nipple up & test BOP sta	•	psi high -	all OK			
8/27/2007 Tested casing to 3,000 ps						
WOC 19 1/4 hours prior t	o drill out.					
Thombs and Code at the Comment	-h	4.4.4. 4. 9		11 11 0		
I hereby certify that the information a grade tank has been/will-the constructed or	above is true and comple	te to the be	St of my knowledge	and belief. I	nurther certify the	at any pit or below-
grade tauk has been/why be constructed or	1,1 11/1					.approved bigg 🗀.
SIGNATURE / SALVA	W. W. W. M. M.	TITLE	Regulatory Analyst_		DATE	_9/04/2007
/ (v + univers						•
Type or print name Rosalind W. Me	ercer	E-mail ad	dress: Rosalind@ree	fogc.com T	elephone No. 9	72.437.6792
For State Use Only					•	
	ECORDS ONLY				O	CT 2 9 2007
APPROVED BY:		TITLE	·		DATE_	Z007 6 ~

Submit 3 Copies To Appropriate District Office	State of	New Mexico		Form C-103
District I	Energy, Minerals	and Natural Resource	s	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	-		WELL API	
District II	OIL CONSERV	VATION DIVISION	30-015-356	
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	5. Indicate	Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STA	
District IV	Santa Fo	e, NM 87505		l & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V- 302	
	CES AND REPORTS O	NWELLS	7 Lease N	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			7. Lease N	ame of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC	CATION FOR PERMIT" (FOR	M C-101) FOR SUCH	State "2"	,
PROPOSALS.)	prisons.	OCT 25 2007	8. Well Nu	
1. Type of Well: Oil Well	Gas Well Other	001 20,20		imber
2. Name of Operator		OCD-ARTESIA	9. OGRID	Number
-	ploration, L.P,		246083	Number
3. Address of Operator	Moration, Lair,			ame or Wildcat
<u>-</u>	al Expressway, Suite 300	Richardson Tevas 750		Ridge, Delaware
	ii Expressivaj, suite soo	, Identardson, I exas 7500	Divingsion.	Trage, Dolaware
4. Well Location				
Unit Letter C:		_North line and	1980fee	et from theWestline
Section 36	Township 2	Range 3	IE NN	MPM Eddy County
A CONTRACTOR OF THE STATE OF TH	11. Elevation (Show wi	hether DR, RKB, RT, GR	', etc.)	
	3435' GR			
Pit or Below-grade Tank Application 🔲 o	r Closure 🔲			
Pit type Reserve Depth to Groundwa	ter 950 Distance from nea	rest fresh water well + 1000	Distance from neare	est surface water+ 1000'
Pit Liner Thickness: 12 mil		_	- ls; Construction Ma	
<u> </u>				
12. Check A	Appropriate Box to In	dicate Nature of Not	tice, Report or C	Other Data
NOTICE OF IN	TENTION TO	1 6	NI IDOCOLICAD	T DEDODT OF
NOTICE OF IN				REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON			☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	<u> </u>	DRILLING OPNS	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CE	MENTJOB	
OTHER:		OTHER:		m
	leted operations (Clearly		s and sive pertine	nt dates, including estimated date
				diagram of proposed completion
or recompletion.	ik). SEE KOEE 1105. 1	or Manapic Completions	s. Attach welloofe	diagram of proposed completion
or recompletion.				
9/09/2007 Drilled 11" hole to 4445'.				
9/14/2007 Ran 8 5/8" casing as follow	wc.			
1-8 5/8" Float shoe	****	1.50		
1-8 5/8" 32#, J-55, LT& C	casing	42.85		
1-8 5/8" Float collar		1.00		
102-8 5/8" 32#, J-55, LT	&C casing 43	81.15		
	-	45.00		
Cement w/1800 sx Halliba	urton Interfil C & 300 sx	Premium Plus. Circulate	e 614 sx to pit.	
Nipple up & test BOP stac	k - 500 psi low & 2500	psi high – all OK	•	
Tested casingito	3,000 psi for 30	minutes - all OK		
	the factor			
Waited on cement	for 24 hours pric	or to drilling ou	t.	
I hereby certify that the information a				
grade tank has been/will be constructed or	closed according to NMOCD	guidelines 🔲, a general pern	nit 🔲 or an (attached)	alternative OCD-approved plan .
War A aline of	11/ 1///14/12)	TOTAL TO TO A	•	D 4 7777 40 (40 /0007
SIGNATURE X MILLIMIL	wyr fewer	IIILERegulatory A	naiyst	DATE10/10/2007_
m	•			
Type or print name Rosalind W. Me		.		
For State Use Only FOR	ercer	E-mail address: Rosalino	d@reefogc.com T	elephone No. 972.437.6792
	PECORDS ONLY	E-mail address: Rosalino	d@reefogc.com T	
	RECORDS ONLY		d@reefogc.com T	∩ст 2 9 2 00 7
APPROVED BY: Conditions of Approval (if any):	RECORDS ONLY	E-mail address: Rosalino	d@reefogc.com T	

Submit 3 Copies To Appropriate District Office	Dutte of the Williams			Form C-103	
<u>District I</u> Energy, Minerals and Natural Resources			May 27, 2004		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015- 35674	
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease STATE ⊠ FEE □	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe	, NM 875	05	6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Suitu 1	, 1 (1) 1 0 / 0		V- 302	
SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)		PEN OR PLUG M C-101) FOR	SUCH	7. Lease Name or Unit Agreement NameState "2"8. Well Number	
2. Name of Operator	745 West [1] Outer	OCT 2		9. OGRID Number	
Reef Exp	oloration, L.P,	OCD-A	RTESIA	246083	
3. Address of Operator				10. Pool name or Wildcat	
1901 N Centra	l Expressway, Suite 300,	Richardson	, Texas 75080	Livingston Ridge, Delaware	
4. Well Location					
Unit Letter C: Section 2	Township 2	3S	Range 31E	980feet from theWestline NMPM Eddy County	
Pit or Below-grade Tank Application or	3435' GR			A. C. C. Marie Control of the Contro	
		mact frank	ton wall i inna - Ti	istance from nearest surface water + 1999?	
i				istance from nearest surface water_+ 1000'	
Pit Liner Thickness: 12 mil	Below-Grade Tank: Volume	· · · · · · · · · · · · · · · · · · ·	bbls; Construction		
12. Check A	ppropriate Box to In	dicate Nat	ure of Notice, I	Report or Other Data	
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL		SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS. P AND A	
OTHER:			OTHER:	П	
13. Describe proposed or compl		state all per	rtinent details, and	give pertinent dates, including estimated date ach wellbore diagram of proposed completion	
9/04/2007 Set 20" conductor pipe at 4	10'.				
9/06/2007 Spud 17 1/2" hole, drill to to	otal depth of 700'.				
9/08/2007 Run 16 jts 13 3/8", H-40, 4 Circulate 221 sx to pit.	8#/ft STC casing with sh	noe at 699'.	Cement w/ 255 sx	Halliburton lite and 300 sx Premium Plus.	
Tested casing to 1	,000 psi for 30 m	ninutes -	- all OK.		
Waited on cement 2	l hours prior to	drilling	g out.		
I hereby certify that the information a grade tank has been/will be constructed or constructed o	bove is true and completelosed according to NMOCD	e to the best guidelines □,	of my knowledge a general permit □ o	and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan	
SIGNATURE SIGNATURE Type or print name Rosalind W. Me			egulatory Analyst_	DATE10/10/2007 fogc.com Telephone No. 972.437.6792	
For State Use Only		man auur	os. Rosannawice		
APPROVED BY:	ORDS ONLY	TITLE		OCT 2 9 2007 DATE	
Conditions of Approval (if any):	an	2 50	DEO		