

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
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1301 W. Grand Ave., Artesia, NM 88210  
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1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO  
30-015-35673  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
6. State Oil & Gas Lease No.  
V-1313

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Reef Exploration, L.P.

3. Address of Operator  
1901 N Central Expressway, Suite 300, Richardson, Texas 75080

4. Well Location  
Unit Letter M : 660 feet from the South line and 660 feet from the West line  
Section 36 Township 22S Range 31E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3449' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Reserve Depth to Groundwater 950' Distance from nearest fresh water well + 1000' Distance from nearest surface water + 1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 2000 bbls; Construction Material Lined Clay

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/19/2007 Set 20" conductor pipe at 40'.

8/20/2007 Spud 17 1/2" hole, drill to total depth of 700'

8/22/2007 Run 16 jts 13 3/8", H-40, 48#/ft STC casing with shoe at 699'. Cement w/ 255 sx Halliburton lite and 300 sx Premium Plus. Circulate 154 sx to pit.

8/23/2007 Tested casing to 1,000 psi for 30 minutes - OK.

Wait on cement 24.5 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rosalind W. Mercer TITLE Regulatory Analyst DATE 9/05/2007

Type or print name Rosalind W. Mercer

E-mail address: Rosalind@reefogc.com Telephone No. 972.437.6792

For State Use Only

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APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 29 2007

Conditions of Approval (if any):

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State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-015-35673 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No. v- 1313
2. Name of Operator Reef Exploration, L.P.,		7. Lease Name or Unit Agreement Name State "36"
3. Address of Operator 1901 N Central Expressway, Suite 300, Richardson, Texas 75080		8. Well Number 5
4. Well Location Unit Letter G : 660 feet from the South line and 660 feet from the West line Section 36 Township 22S Range 31E NMPM Eddy County		9. OGRID Number 246083
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449' GR		10. Pool name or Wildcat Livingston Ridge, Delaware
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type Reserve Depth to Groundwater 950 Distance from nearest fresh water well + 1000' Distance from nearest surface water + 1000' Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 2000 bbls; Construction Material Lined Clay		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/29/07 Drilled 7 7/8" hole to 8570'.

9/01/07 Ran open hole logs – Halliburton.

9/03/07 Ran 5 1/2" casing as follows:

1-5 1/2" Float shoe	1.75
1-5 1/2" 17#, L-80, LT& C casing	45.73
1-5 1/2" Float collar	1.25
49-5 1/2" 17#, L-80, LT & C casing	2106.11
1-5 1/2" Open hole packer	8.42
1-5 1/2" DV tool	3.00
145-5 1/2" 17#, L-80, LT&C casing	6403.80
<b>Total Run</b>	<b>8570.06</b>

Stage #1-Cement w/400sx Super H w/ additives. Dropped bomb to open DV tool. Circulate for 3 hours (350 bbls & no cement).

Stage #2-Pump 44 bbls preflush. Cement w/230sx Premium Interfill & 400sx POZ 50/50- full returns during entire ops.

9/04/07 Tested casing to 5,000 psi for 30 minutes – OK.

Closed DV tool. Released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rosalind W. Mercer TITLE Regulatory Analyst DATE 9/04/2007

Type or print name Rosalind W. Mercer

E-mail address: Rosalind@reefogc.com Telephone No. 972.437.6792

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**OCT 2 9 2007**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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Energy, Minerals and Natural Resources

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May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-35673
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V- 1313
7. Lease Name or Unit Agreement Name State "36"
8. Well Number 5
9. OGRID Number 246083
10. Pool name or Wildcat Livingston Ridge, Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Reef Exploration, L.P.	
3. Address of Operator 1901 N Central Expressway, Suite 300, Richardson, Texas 75080	
4. Well Location Unit Letter <u>G</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>36</u> Township <u>22S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>Reserve</u> Depth to Groundwater <u>950</u> Distance from nearest fresh water well <u>+ 1000'</u> Distance from nearest surface water <u>+ 1000'</u>	
Pit Liner Thickness: <u>12</u> mil Below-Grade Tank: Volume <u>2000</u> bbls; Construction Material <u>Lined Clay</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/23/2007 Drilled 11" hole to 4228'.

8/26/2007 Ran 8 5/8" casing as follows:

1-8 5/8" Float shoe	1.50
1-8 5/8" 32#, J-55, ST& C casing	43.03
1-8 5/8" Float collar	1.00
49-8 5/8" 32#, J-55, ST & C casing	4177.47
Total Run	4223.00

Cement w/1875 sx Halliburton Lite Premium Plus & 300 sx Premium Plus. Circulate 470 sx to pit  
Nipple up & test BOP stack - 500 psi low & 1500 psi high - all OK

8/27/2007 Tested casing to 3,000 psi for 30 minutes - OK.

WOC 19 1/4 hours prior to drill out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

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May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-35674
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V- 302
7. Lease Name or Unit Agreement Name State "2"
8. Well Number 2
9. OGRID Number 246083
10. Pool name or Wildcat Livingston Ridge, Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3435' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
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1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **OCT 25 2007**

2. Name of Operator  
Reef Exploration, L.P. **OCD-ARTESIA**

3. Address of Operator  
1901 N Central Expressway, Suite 300, Richardson, Texas 75080

4. Well Location  
Unit Letter C : 660 feet from the North line and 1980 feet from the West line  
Section 36 Township 23S Range 31E NMPM Eddy County

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Reserve Depth to Groundwater 950 Distance from nearest fresh water well + 1000' Distance from nearest surface water + 1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 2000 bbls; Construction Material Lined Clay

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/09/2007 Drilled 11" hole to 4445'.

9/14/2007 Ran 8 5/8" casing as follows:

1-8 5/8" Float shoe	1.50
1-8 5/8" 32#, J-55, LT& C casing	42.85
1-8 5/8" Float collar	1.00
102-8 5/8" 32#, J-55, LT & C casing	4381.15
Total Run	4445.00

Cement w/1800 sx Halliburton Interfil C & 300 sx Premium Plus. Circulate 614 sx to pit.

Nipple up & test BOP stack - 500 psi low & 2500 psi high - all OK

Tested casing to 3,000 psi for 30 minutes - all OK.

Waited on cement for 24 hours prior to drilling out.

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1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Reef Exploration, L.P.		6. State Oil & Gas Lease No. V- 302
3. Address of Operator 1901 N Central Expressway, Suite 300, Richardson, Texas 75080		7. Lease Name or Unit Agreement Name State "2"
4. Well Location Unit Letter C : 660 feet from the North line and 1980 feet from the West line Section 2 Township 23S Range 31E NMPM Eddy County		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3435' GR		9. OGRID Number 246083
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type Reserve Depth to Groundwater 950' Distance from nearest fresh water well + 1000' Distance from nearest surface water + 1000'		
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 2000 bbls; Construction Material Lined Clay		

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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/04/2007 Set 20" conductor pipe at 40'.

9/06/2007 Spud 17 1/2" hole, drill to total depth of 700'.

9/08/2007 Run 16 jts 13 3/8", H-40, 48#/ft STC casing with shoe at 699'. Cement w/ 255 sx Halliburton lite and 300 sx Premium Plus. Circulate 221 sx to pit.

Tested casing to 1,000 psi for 30 minutes - all OK.

Waited on cement 21 hours prior to drilling out.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

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Conditions of Approval (if any):

AMENDED