

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL API NO.
30-015-23514

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No. **VA-805**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. Type of Completion:
NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☒ OTHER

7. Lease Name or Unit Agreement Name

OCT 30 2007

State JB Com **OCD-ARTESIA**

2. Name of Operator

BTA Oil Producers

8. Well No.

1

3. Address of Operator

104 S. Pecos, Midland, TX 79701 (432) 682-3753

9. Pool name or Wildcat

Culebra Bluff; Bone Spring, South

4. Well Location

Unit Letter E : 1980 Feet From The north Line and 660 Feet From The west Line

Section 32 Township 23S Range 28E NMPM Eddy County

10. Date Spudded 06/18/07 - Reentry	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 08/01/07	13. Elevations (DF& RKB, RT, GR, etc.) 3113'	14. Elev. Casinghead ---
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15. Total Depth 13,058'	16. Plug Back T.D. 8,751'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By	Rotary Tools N/A	Cable Tools N/A
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19. Producing Interval(s), of this completion - Top, Bottom, Name

8,504 - 8,540'

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

GR-CBL-CCL (new)

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	426'	20"	420 sx	Circ
10-3/4"	51#	2444'	14-3/4"	2850 sx	Circ
7-5/8"	33.7&39#	9654'	9-1/2"	2150 sx	3250' temp surv

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
4-1/2"	0'	8848'	800 sx		2-3/8"	8540'
TOC 2900'						

26. Perforation record (interval, size, and number)
5,762-95', 5800-64'; 6225-87'; 6474-6690'; 6715-6964' (original)
CEMENT SQZ
8,504 - 8,540' w/4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
8,504 - 8,540'
AMOUNT AND KIND MATERIAL USED
A w/2000 gal 15% NeFe HCl
F w/943 bbls gelled wtr + 52.5 tns sd

28. PRODUCTION

Date First Production 08/01/07 (rework)		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg - Don-Nan 2"x1-1/2"x24'			Well Status (Prod or Shut-in) Producing	
Date of Test 08/07/2007	Hours Tested 24	Choke Size N/A	Prod'n For Test Period 24	Oil - Bbl 86	Gas - MCF 17	Water - Bbl. 3583
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 24	Gas - MCF 86	Water - Bbl. 17	Oil Gravity - API - (Corr.) 45.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
Tom Williams

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Pam Inskeep Printed Name Pam Inskeep

Title Regulatory Administrator

Date 8/20/2007