

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 015 22894 5. Indicate Type of Lease STATE X FEE State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: _____ NEW WORK ☐ DEEPEN ☐ PLUG X DIFF. WELL OVER BACK RESVR. OTHER:			7. Lease Name or Unit Agreement Name State GQ-Com OCT 11 2007 OCD-ARTESIA		
2. Name of Operator: OGX Resources, LLC Ogrid: 217955			8. Well No.: 1		
3. Address of Operator P.O. Box 2064, Midland, TX 79702			9. Pool name or Wildcat: Salt Draw (Bone Springs)		
4. Well Location Unit Letter <u> J </u> : <u> 1980' </u> Feet From The <u> South </u> Line and <u> 1980' </u> Feet From The <u> East </u> Line Section <u> 7 </u> Township <u> 25S </u> Range <u> 28E </u> NMPM Eddy County					
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead	
		8-8-07	3052' GR		
15. Total Depth: 12,930'	16. Plug Back T.D.: 7980'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6720-6820' - Bone Springs				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run: GR/CCL			22. Was Well Cored: No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	84 & 65#	413'	20"	500 sx	None-circl.
10 3/4"	40.5#	2419'	14 3/4"	2200 sx H, 200 sx C	None-circl.
7 5/8"	33.7 & 39#	9273'	9 1/2"	2100 sx	None-circl.
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	8642'	12,930'	490 sx		
26. Perforation record (interval, size, and number): Bone Springs: 6720-6820' w/2 JSPF			27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6720-6820' 4000 gals 15% NEFE 50,000# 20/40 sand w/ frac gel		
28. PRODUCTION					
Date First Production: 8-10-07		Production Method (Flowing, gas lift, pumping - Size and type pump) <i>swab</i>		Well Status (Prod. or Shut-in) <i>Producing</i>	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
9-18-07	24			2	1
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					18
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By:		
30. List Attachments					
Signature Name : Ann E. Ritchie Title: Regulatory Agent Date: 10-7-07 E-mail Address: ann.ritchie@wtor.net					

INSTRUCTIONS