

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Thg Press Flwg SI	Csg. Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth.
Yates	1354				
Queen	2409				
San Andres	3392				
Delaware	4082				
Bone Spring	4591				
Wolfcamp	9254				
Cisco	9922				
Canyon	10138				
Strawn	10478				
Atoka	10832				
Morrow	11210				
Barnett	11648				
Chester	11756				

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1 Electrical/Mechanical Logs (1 full set req'd)
 ☐ 2 Geologic Report
 ☐ 3 DST Report
 ☐ 4 Directional Survey
☐ 5 Sundry Notice for plugging and cement verification
 ☐ 6 Core Analysis
 ☒ 7 Other: Dev Rpt

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kristi GreenTitle Hobbs RegulatorySignature Kristi GreenDate 09/27/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR
WELL/LEASE
COUNTY

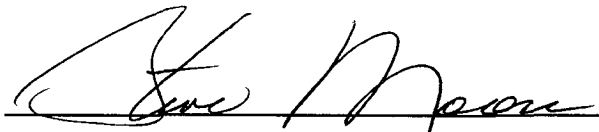
MEWBOURNE OIL CO.
BRADLEY 31 FED. COM. 1
EDDY

047-0053

STATE OF NEW MEXICO
DEVIATION REPORT

362	0.50	9,110	0.75
706	0.50	9,481	0.75
1,055	1.75	9,891	0.50
1,404	1.00	10,293	1.00
1,752	0.75	10,704	1.00
2,099	0.75	11,116	1.50
2,447	0.75	11,401	1.75
2,795	0.75	11,769	2.25
3,142	0.75		
3,307	0.50		
3,643	0.25		
3,989	0.50		
4,338	1.00		
4,623	1.00		
4,972	1.00		
5,352	1.25		
5,699	1.25		
6,016	2.00		
6,111	3.00		
6,174	2.50		
6,206	3.00		
6,425	1.75		
6,622	1.00		
6,876	2.00		
7,024	2.75		
7,161	2.25		
7,313	3.00		
7,383	2.50		
7,540	2.50		
7,697	2.00		
7,856	1.75		
8,014	1.50		
8,213	1.00		
8,657	1.25		

BY:

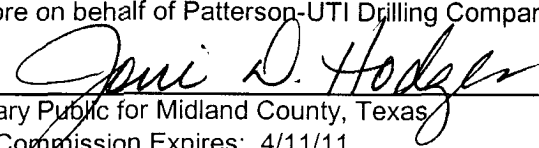


STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on _____
Moore on behalf of Patterson-UTL Drilling Company LLC.

August 22, 2007 , by Steve


Notary Public for Midland County, Texas
My Commission Expires: 4/11/11

