

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-34782
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hackberry 31 State
8. Well Number 2
9. OGRID Number 6137
10. Pool name or Wildcat Sheep Draw; Morrow (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Devon Energy Production Company, LP

3. Address of Operator
20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802

4. Well Location
Unit Letter P : 920 feet from the South line and 1310 feet from the East line
Section 31 Township 22S Range 26E NMPM Eddy County, NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3381'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Drilling Operations 09/26/07 <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LP spud this well on April 22nd, 2006 and is continuing drilling operations to meet our lease expiration date of 5/31/06: (May 9th, 2007)

09/26/07 MIRU rat hole - drill 12 1/4" hole from 68' - 70'. Rig dwn & mv out rat hole machine.

September 26th, 2007 Drilling Report is attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Sr. Staff Engineering Technician DATE 10/05/07

Type or print name Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com Telephone No. (405) 552-7802

For State Use Only

APPROVED BY: _____ TITLE _____ DATE OCT 31 2007

Conditions of Approval (if any):

FOR RECORDS ONLY

DATE: 9/26/2007

DISTRICT	PERMIAN BASIN	TIGHT GROUP.	UNRESTRICTED	REPORT NO	27	SPUD DATE.	
LOCATION	SEC 31-22S-26E	LAT-LONG:	32 344 N - 104 328 W	FORMATION			
PROJECT	PB NEW MEXICO	KB ELEV.	3,381 00	LITHOLOGY			
FIELD	HAPPY VALLEY	WI	100 00000	DEPTH.	70 DSS	27 00	FOOTAGE 2
COUNTY	EDDY	API:	30-015-34782	RIG NM / NO		/	
STATE.	NM	AFE #: 126323		RIG PH #.			
PROP. #.	022858-020	AFE DRLG COST.	15,000	AFE COMP COST.	0	AFE TOTAL COST	15,000
AUTH TVD	11,675 (ft)	DAILY DRLG COST:	1,850	DAILY COMP COST.	0	DAILY TOTAL COST.	1,850
AUTH TMD	11,675 (ft)	CUM DRLG COST:	46,900	CUM COMP COST.	0	CUM TOTAL COST.	46,900

NO BIT DATA TODAY

MUD PROPERTIES		MUD USED		HYDRAULICS			
Time	Solids	Mud Additive	Used	PUMP #1	PUMP #2	PUMP #3	
MW	Oil			Liner Size			
VISC	10 sec Gel			Lngh Strk			
pH	10 min Gel			SPM			
Chl	CA			GPM			
WL	Pm			PSI			
HTHP	Pf			AV (DP)	AV (DC)		
FC	Ex Lime			PSI Drop	HP/In2		
PV	Elec Stab			SLOW PUMP RATES			
YP	MBT			PUMP #1	psi @	spr	
LCM	LGS	PUMP #2	psi @	spr			

Daily Mud Lost to Hole	bbls	Daily / Cum Mud Cost	\$ /	
Cum Mud Lost to Hole	0 0 bbls	Conn Gas	Trip Gas	Bkgrd Gas

[illegible]

LAST CASING / BOP / NEXT CASING						
Depth 0	FIT	Size	Wt	Grade	Connection	Next Casing @
Last BOP Test Date		Accident		Loss Control Inc	24 Hr Forecast	Wait 20 days until 10-15-07 and drill another 2'

From	To	Hrs	Prob?	Activity Last 24 Hours
09 00	10 30	1 50	NO	Drill 2' of new hole from 68-70'
				Wait another 20 days until 10-15-07 and drill another 2'

COSTS SUMMARY		
Code	Description	Costs
207-904	conductor hole	1,850 00
Total Daily Cost		1,850

FOREMAN Mike Dewitt

Total Daily Cost	1,850
Cumulative Cost to Date	46,900