Submit 3 Copies To Appropriate District Form C-103 State of New Mexico Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N French Dr., Hobbs, NM 88240 30-015-35368 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE X FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St Francis Dr., Santa Fe, NM NM-34247 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A McKittrick Draw 28 St Com DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1 1. Type of Well: Oil Well Gas Well X Other 2. Name of Operator 9. OGRID Number Mewbourne Oil Company 14744 NOV 0 5 2007 3. Address of Operator 10. Pool name or Wildcat PO Box 5270 Hobbs, NM 88240 Happy Valley Morrow 78060 OCD-ARTESIA 4. Well Location Unit Letter O: 900 feet from the S line and 1650 feet from the E line Township 22S Range 26E **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3273' GL Pit or Below-grade Tank Application 🗌 or Closure 🔲 Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness: _bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A П PULL OR ALTER CASING MULTIPLE COMPL \Box CASING/CEMENT JOB OTHER: OTHER: TD and TOC 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/14/07...TD'ed 8 3/4" hole @ 11750'. Ran 11750' 5 1/2" 17# HCP110/N80 LT&C csg. Cemented 1st stage with 700 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5 /g w/2.00 yd. Tail with 850 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 10:30 am 10/16/07. WOC 18 hrs. Drop bomb and open DV tool with 800#. Did not circ cmt off DV tool. Cemented 2nd stage with 100 sks BJ Lite Class H (35:65:6) with additives. Mixed @ 12.5 /g w/1.95 yd. Tail with 950 sks Class H with additives. Mixed @ 15.1 /g w/1.28 yd. Plug down at 6:15 am 10/17/07. WOC 18 hrs. Slow rate lift pressure @ 900# @ 3 BPM. Closed DV tool with 2560#. At 6:15 am on 10/17/07, tested csg to 2560# for 30 mins. Set casing slips w/110k. Test tbg spool pack off to 3500#. 10/18/07...Released rig at 4:00 pm 10/17/07. 11/01/07...Ran CBL and found TOC at 4122'. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. **SIGNATURE** TITLE_Hobbs Regulatory______ DATE__11/02/07

E-mail address:

TITLE

Telephone No. 505-393-5905

DATE

NOV 0 5 2007

Type or print name

For State Use Only

APPROVED BY:

Conditions of Approval (if any):

Kristi Green

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