| Submit 3 Copies To Appropriate District Office   | State of New                       |                           | Form C-103   |
|--|------------------------------------|---------------------------|--|
| District I<br>1625 N French Dr , Hobbs, NM 88240   | Energy, Minerals and               | Natural Resources         | May 27, 2004<br>WELL API NO.   |
| <u>District II</u><br>1301 W Grand Ave , Artesia, NM 88210   | OIL CONSERVAT                      | ION DIVISION              | 30-015-33294  5. Indicate Type of Lease  |
| District III   | 1220 South St.                     | Francis Dr.               | STATE STEE   |
| 1000 Rio Brazos Rd , Aztec, NM 87410<br><u>District IV</u>   | Santa Fe, NI                       | M 87505                   | 6. State Oil & Gas Lease No.   |
| 1220 S St Francis Dr, Santa Fe, NM   |                                    |                           |  |
| 87505<br>SUNDRY NOTICES  | AND REPORTS ON WI                  | ELLS                      | 7. Lease Name or Unit Agreement Name   |
| (DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"   | TO DRILL OR TO DEEPEN O            | OR PLUG BACK TO A         | Eddy FV State Com  8. Well Number  |
|  | Well 🛛 Other                       | NOV 07 2007               | 6  |
| 2. Name of Operator Devon Energy Production Company, L.  | D                                  | OCD-ARTESIA               | 9. OGRID Number  |
| 3. Address of Operator   |                                    |                           | 6137<br>10. Pool name or Wildcat   |
| 20 North Broadway Oklahoma City, C   | Oklahoma 73102-8260                | (405) 552-7802            | Burton Flat; Morrow  |
| 4. Well Location   |                                    |                           | ,  |
| Unit Letter C: 900   | feet from the North                | line and 1600             | feet from the Westline   |
| Section 25 Township  | 20S Range 27I                      |                           | Eddy County, NM  |
| X 5 3 4 3 2 4 12 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2   | Elevation (Classus allostles       |                           |  |
| 33   | 665' GL                            | ,                         | and the second s |
| Pit or Below-grade Tank Application or Clo   | sure 🗌                             |                           |  |
| Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water  |                                    |                           |  |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material  |                                    |                           |  |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   |                                    |                           |  |
|  |                                    |                           |  |
| NOTICE OF INTE   |                                    | REMEDIAL WORK             | SEQUENT REPORT OF:  ALTERING CASING  |
|  | LUG AND ABANDON 🔲<br>HANGE PLANS 🔲 | COMMENCE DRII             |  |
| <del></del> -  | ULTIPLE COMPL                      | CASING/CEMENT             | <del>_</del>   |
| OTHER:   |                                    |                           | Casing & Add Morrow Pay; Bring Well  |
| OTTIER.  |                                    |                           | o Production   |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date  |                                    |                           |  |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion  |                                    |                           |  |
| or recompletion.   |                                    |                           |  |
| 03/14/2007 - 11/06/2007:   |                                    |                           |  |
| PUBLIC of blooking also Suph well down Attempt to all alor POOL when off tool 8 the Found are nested as help at 2000? I D the an   |                                    |                           |  |
| RUPU. Set blanking plug. Swab well down. Attempt to rls pkr. POOH w/on-off tool & tbg. Found csg parted or hole at ~2600'. LD tbg on racks. RDMO. Evaluating options for well. Running caliper log this week to determine extent of casing damage and if the casing is parted.   |                                    |                           |  |
| Found csg parted 2519'-2524'. RU on well on 9/13/07. LD 2432' of 5 1/2" csg and fished 9 jts w/center spear. Collars are split probably due to   |                                    |                           |  |
| hydrogen stress cracking of P-110 casing. TOC at 4300'. Backed off casing at ~4230'. LD same. RIH w/ tstd csg & cmtd w/670 sx. SDFWE.  |                                    |                           |  |
| Attempt to rls pkr, but had to pick up joint of washpipe to circulate fill off retrieving head. Cut packer out of well. Perf Morrow @ 11,050' – 11,066' (16'); (4SPF). TIH w/prod tbg as follows: 345 jts 2 7/8" tbg, on/off tool, pkr @ 10,942' w/2.31 profile nipple @ 10,942', 4' tbg sub,  |                                    |                           |  |
| 2.31 F nipple, 4' tbg sub, 2.31 R nipple, EOT @ 10,958'. RU kill trk & pickle tbg w/7% acid – set pkr @ 10,942' w/345 jts in hole.   |                                    |                           |  |
| NU/DN/BOP – NU/TREE – RD/MO-WSU. Swab. Acidize morrow @ 10,997' – 11,118' w/4,500 gal 7 ½% HCL acid + 400 ball slrs. Swab.   |                                    |                           |  |
| Bring back well into production.   |                                    |                           |  |
|  |                                    |                           |  |
| . /  |                                    |                           |  |
| ******   |                                    |                           |  |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-  |                                    |                           |  |
| grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .  |                                    |                           |  |
| SIGNATURETITLE_Sr. Staff Engineering Technician DATE11/06/2007   |                                    |                           |  |
| SIGNATURE TO THE STATE OF THE S | 1112.5                             | . Start Engineering Teeni | 11/00/2007   |
| Town and water of Chambon's V  | E . 1 11                           | 0. 1 . 7. 0.1             | T. 1. 1 N. (405) 550 5000  |

Stephanie A. Ysasaga E-mail address: Stephanie.Ysasaga@dvn.com APPROVED BY: Accepted for record - NMOCD TITLE Conditions of Approval (if any):

Type or print name For State Use Only

Telephone No. (405) 552-7802