Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N French Dr , Hobbs, NM 88240	WELL API NO.
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-28800 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd, Aziec, NM 87410 1220 South St. Francis Dr. Sonto Fo. NM 87505	STATE FEE
District IV 1220 S St Francis Dr, Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	F.H. 28 State Com 8. Well Number
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other NOV 0 2 2007	1
2. Name of Operator	9. OGRID Number
2. Name of Operator Devon Energy Production Company, LP OCD-ARTESIA	6137
3. Address of Operator 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-7802	10. Pool name or Wildcat Frontier Hills Strawn
4. Well Location	
Unit Letter C : 660 feet from the North line and 1980 feet from the West line	
Section 28 Township 23S Range 26E NMPM Eddy County, NM	
11. Elevation (Show whether DR, RKB, RT, GR, GR 3336' Pit or Below-grade Tank Application or Closure	etc.)
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness; mil Below-Grade Tank; Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL W TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE	/ORK ☐ ALTERING CASING ☐ ☐ DRILLING OPNS.☐ P AND A ☐
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEM	
OTHER.	Add Marrow Day
OTHER: Add Morrow Pay 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
09/25/07 - 09/26/07:	
MIRU. RU W/L – RIH & perf morrow @ 11,620' – 11,631'; (4SPF) 44 shots. RD W/L. RU kill trk & pmp 20 bbls of FW w/15% HCL	
& flush w/45 bbls of 2%. RU swab. RD swab. Put well back on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE TITLE Sr. Staff Enginee	ering Technician DATE11/01/07
Type or print name Stephanie A Ykasaga E-mail address: Stephanie. Ysasaga@c For State Use Only	dvn.com Telephone No. (405) 552-7802
FOR ACORDS ONLY	
APPROVED BY: TITLE Conditions of Approval (if any):	DATE NOV 0 2 2007