

SUNDRY Do not use th	is form for proposals	E INTERIOR NAGEMENT EPORTS ON WELLS to drill or to re-enter an	FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007 5 Lease Serial No NMLC070220 6 If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160 - 3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. I Type of Well			7 If Unit or CA/Agreement, Name and/or No NMNM68294H 8 Well Name and No BIG EDDY UNIT #10 9 API Well No 30-015-10785 10. Field and Pool, or Exploratory Area
			BIG EDDY (STRAWN) 11 County or Parish, State EDDY, NM
TYPEOF SUBMISSION Noticeof Intent Subsequent Report Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	TYPE OF ACTION	(Start/Resume)
If the proposal is to deepen dire Attach the Bond under which it following completion of the intesting has been completed. Findetermined that the site is read BEPCO, L. P. RESPECT WELL THIS WELL WILLUSE AS AN SWD WELL A MECHANICAL INTEGEOR 30 MINUTES ON CO.	ectionally or recomplete horizon the work will be performed or provolved operations. If the operational Abandonment Notices shall by for final inspection.) TFULLY REQUESTS LL BE EVALUATED FL AT A LATER DATE SRITY TEST WAS PE 102/17/05 ADDITIONA	tally, give subsurface locations and measured a rovide the Bond No on file with BLM/BIA Ron results in a multiple completion or recomple be filed only after all requirements, including results and the properties of the propertie	e of any proposed work and approximate duration thereofind true vertical depths of all pertinent markers and zones required subsequent reports shall be filed within 30 days atton in a new interval, a Form 3160-4 shall be filed once reclamation, have been completed, and the operator has TA STATUS ON THE REFERENCED CORKOVER, RECOMPLETION, OR FOR REAND HELD PRESSURE OF 500 PSI RENTLY INCLUDED IN A NMOCD MENT IS ATTACHED
		Adapted	ion record

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)	1			
ANN MOORE	e PRODUCTION CLERK			
Signature Com Moore	Date 10/18/2007			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by /S/ DAVID R. GLASS	PETROLEUM ENGINEER Date OCT 3 1 2007			
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a States any false fictious or fraudulent statements or representations as to any	ny person knowingly and willfully to make to any department or agency of the United			

(Instructions on page 2)

* SEE ATTACHED FOR CONDITIONS OF APPROVAL

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220-6292 (505) 234-5972

Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporary abandoned well is defined as a completion that is not capable of production in paying quantities but may have value as a service well. Pursuant to 43 CFR 3162.3-4(c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
- A. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
- B. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
- C. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
- D. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
- E. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Chaves and Roosevelt County, call (505) 234-5972; Lea county (505) 393-3612.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided by the operator.

A LEWIS ...

- 1. Submits a subsequent Sundry Notice (Form $3160 \pi 5$) requesting TA approval.
- 2. Attaches a clear copy of the original pressure test chart.
- 3. Provided justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.
- 4. Describes the temporary abandonment procedure.

The TA status could be extended without another casing integrity test provided there was no leak-off during the test and the test was witnesses by a BLM representative.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

Ref: IM: NM-95-022 (12/16/1994)