Subm 3 Copies To Appropriate District	State of New Me		Form C-103 May 27, 2004		
<u>District.1</u>	Energy, Minerals and Natural Resources		WELL API NO.	171dy 27, 2004	
District II	OIL CONSERVATION DIVISION		30-005-60114	~,	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FE	E 🖂	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Ranta-Fo; NNI 87505		6. State Oil & Gas Lease No		
1220 S. St. Francis Dr., Santa Fe, NM 87505	THE OLIVED		0. State 0. 00 Cas 2 cas 2		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DISCUSS OF DETERMINED TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name White #1		
· · · · · · · · · · · · · · · · · · ·				8. Well Number #1	
2. Name of Operator Klabzuba Oil & Gas, Inc.	NOV 05 2007		9. OGRID Number		
3. Address of Operator	OCD-ARTESIA		10. Pool name or Wildcat		
P. O. Box 40 Havre, MT 59501			Racetrack (Devonian)		
4. Well Location			4		
Unit LetterI_:	_700_feet from theeast	_ line and2500	feet from thenorth	line	
Section 13	Township 10S	Range 27E		unty	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3794' KB					
Pit or Below-grade Tank Application or Clo					
Pit typeDepth to Groundwater_			ance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
			SEQUENT <u>R</u> EPORT O		
<u></u>	PLUG AND ABANDON ☑ REMEDIAL WORK CHANGE PLANS ☐ COMMENCE DRIL			G CASING 🗌	
	CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL CASING/CEMENT JOB				
			_		
OTHER: OTHER:					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
Wishmile Oil & Con intends to also and	ahamdan tha Wikita #1 as as as			Makin and	
Klabzuba Oil & Gas intends to plug and abandon the White #1 as soon as a wireline truck and cementing services are available and regulatory approval is obtained. The target for this is before year end 2007. The well was temporarily abandoned on March 26, 2002 by					
placing a cast iron bridge plug at 6554' and the casing integrity checked with by pressure testing the casing. As shown on the attached					
wellbore diagram there is no tubing in the wellbore. Two sacks of cement will be placed on top of the cast iron bridge plug with a dump bailer and wireline truck. The 5-1/2" casing will be perforated 50 feet below the base of the surface casing at 410' and circulation					
established with water down the 5-1/2" casing and out the annulus between the 5-1/2" and 8-5/8" casing strings. After circulation is					
established, cement will be mixed and pumped until cement is circulated back to surface. This will provide a cement plug inside the 5-					
1/2" production casing and in the 5-1/2"x8-5/8" casing annulus from surface to 410. Estimated cement for this plug is 125 sacks. The casing strings will be cutoff below ground level and a permanent marker conforming to NMOCD regulations placed on top. The location					
will be leveled and restored. Once the le	ocation restoration in complete t				
inspection. * TAC AU Plu	ss Pert. + Saus	e. 5707	" 4997" 274	U' 1593',	
	70,000		", 4997; 274 Plus. 100', M +) /	
	4 410'	, All cmt f	145. 100, VII 4	041,	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
	W e				
SIGNATURE Cole 7. Ca		PERATIONS	MANAGER DATE O	2+24,07	
- JP Poster states	ANOLER E-mail add	lress: CCHANDLER	Telephone No	. 406-262	
For State Use Only	0	KLAB21	LBA. COM	9912	
APPROVED BY: Man	Kin TITLECON	uplin of	DATE //	115/07	
Conditions of Approval (if any):		, -0		/	

White #1
Current Wellbore Diagram
700' FEL and 2500' FSL
Section 13 T10S R27E
Chaves County, New Mexico

