## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

OCT 22 2007 OCT LL LOS Spherit to Appropriate District Office

1000 Rio Brazos District IV 1220 S. St. France			05		20 So	uth St.	on Division Francis I M 87505	on () Or. ()	CD-	artes	VI		5 Copie	
10	I.		EST FO	OR ALI	LOWA	BLE	AND AT	JTHO					ORT	
<sup>1</sup> Operator r Rubicon Oil				<sup>2</sup> OGRID Number: 194266										
508 W. Wal			l, TX 797	<b>D1</b>						son for I W: 9-20-0		Code/ Effec	ctive Date	
<sup>4</sup> API Numb 30 - 015 3		<sup>5</sup> Poo	<sup>5</sup> Pool Name: Four Mile Draw, M					row				<sup>6</sup> Pool Code 76960		
<sup>7</sup> Property Code: <sup>8</sup> Property Name Lakewood 21											ı	<sup>9</sup> Well Number		
II. 10 Su	rface Lo	cation		Lakev	W000 Z1						# 1	<u>i</u>		
Ul or lot no. L	Township 19S	26E				North/South South		1	Feet from the 1200		West line 'est	County Eddy		
11 Bottom Ho UL or lot no. Section		le Locatio			Foot fo	nm the	North/South line		Feet from the		East/West line		County	
12 Lse Code Fee	I2 Lse Code Fee Producing M		ethod <sup>14</sup> Gas Connection Date		<sup>15</sup> C-1	29 Perr	nit Numbe	er 16 C-129 E		Effective	Date	<sup>17</sup> C-12	29 Expiration Date	
		Transpor												
18 Transpor		<sup>19</sup> Transporter Name and Address				POD	<sup>21</sup> O	)/G		22 POD ULSTR Location and Description				
OGRID		Agave Energy Company					-	G	G.		L, Sec 21, T19S, R26E			
		105 S. 4 <sup>th</sup> , Artesia, NM 88210									,	JUL 21, 11	)	
	3. 4			· · · · · · · · · · · · · · · · · · ·	1.77	NE SECOND	12/3%	1 - 4 - 5 <sup>2</sup>	AF 1 1/4					
					27.5	1800 mg		garani Karil 1966	Section 1863					
2 may 1 7 m	- 14 :					Jase or so a	~0 mm 2+ £	.g 4 ` 2 Y J						
									arogran Arogran					
IV. Proc			D ULSTR	Location										
					<i>y</i> t			10 <u>34 -</u>	- <u>-</u> -		<u> </u>			
V. Well Completion  25 Spud Date 7-19-07		<sup>26</sup> Ready	Ready Date 27		<sup>27</sup> TD 9800'		9620'		<sup>29</sup> Perforat 9416-953		<b>B</b>		<sup>30</sup> DHC, MC	
<sup>31</sup> He		32 Casing & Tubing Si			33 Depth S			iet	et		34 Sacks Cement			
17	' l/2"		13 3/8"				385'			490 sx			90 sx	
12		9 5/8"				1388'						700 sx		
8		4 I/2"				9800'				,	14	95 sx		
				2 3/8"				9511'						
VI. Well Test Data  35 Date New 36 Ga			s Delivery Date 37 Te			te	38 Test Leng		th	<sup>39</sup> Th	bg. Pressure		40 Csg. Pressure	
9-20-07	9-20-07 10-15-07		9-22-07			24		····		2600#		<u> </u>		
41 Choke Size 14/64"			<sup>42</sup> Oil <sup>43</sup>				<sup>44</sup> Gas 4177			<sup>45</sup> AOF			46 Test Method	
<sup>47</sup> I hereby cer been complied complete to th	l with and	that the inf	ormation	given aboy	Division e is true	and			OIL	CONSER	VATIO	OIVISION	1	
Signature:							Approved by:  BRYAN G. ARRANT							
Printed name:		Title: DISTRICT II GEOLOGIST												
Title: Regulatory Agent							Approval D	ate:		<u> </u>				
E-mail Address: ann.ritchie@wtor.net								T		·		OCT	9 2007	
Date: 10-16-	07	Ph	one: 432 (	584-6381					**************************************					