Office District I	State	of New Mex	1CO				Form C	
District i	Energy, Minera	ls and Natura	al Resources				May 27	, 2004
1625 N French Dr., Hobbs, NM 88240		•		WE	LL API N			
District II 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			- T	<b>30-015-34654</b> 5. Indicate Type of Lease			
District III	1220 South St. Francis Dr.			5. 11	ndicate Ty STATE		·E 🗀	
1000 Rio Brazos Rd , Aztec, NM 87410		Fe, NM 875		6 8		Gas Lease No		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		20,11112070		0. 3	tate On &	. Cas Lease No		
87505				9			•	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS		BACK TO A	7. L	ease Nam	e or Unit Agre	eement Na	ame
DIFFERENT RESERVOIR. USE "APPLI					Δ	laddin 11 St	ate	
PROPOSALS)	Con Wall M Other			8. V	Vell Numb		ato	
Type of Well: Oil Well     Name of Operator	Gas Well  Other	Nr.	OV 19 200	<del>-</del>	GRID Nu		<del></del>	
·	G OPERATING LLC	•		' '	ONID NO	229137		
3. Address of Operator			D-ARTES	<b>IA</b> 10.	Pool name	e or Wildcat	973	98
550 W. Texas, Suite 1300 Midland, TX 79701					Undes H	ess Hills; At	oka (Ga	s)
4. Well Location					<del></del>			
Unit Letter. K :	feet from the	South_	line an	d <b>1950</b>	feet f	rom the <b>We</b>	st_line	
Section	<b>I1</b> Township		Range 23E		NMPM	I C	ounty 1	Eddy
	11. Elevation (Show		RKB, RT, GR,	etc.)		医腹骨 医多霉素	ALC: U.S.	2
		4380'	GR			2012011		
Pit or Below-grade Tank Application [ ]								
	Distance from near	est fresh water w	ell Dist	tance from n	earest surfa	ice water	_	
Pit Liner Thickness: mil	Below-Grade Tank: V	olume	bbls; C	onstruction	Material	synthetic		
12. Check A	Appropriate Box to	Indicate Nat	ture of Noti	ce, Repo	rt or Oth	ner Data		
NOTICE OF IN	ITENTION TO:	1		-			\_	'
NOTICE OF IN	ITENTION TO:				OFNI	REPORT C		. —
	PLUG AND ABANDO		REMEDIAL W		L	] ALTERIN	G CASING	ن ا
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL		COMMENCE		· · · · · · · · · · · · · · · · · · ·	] PANDA		Ш
FULL OR ALTER CASING	MOLTIPLE COMPL		CASING/CEM	IENI JUB				
OTHER: Intent to	DHC Atoka & Morro	w 🛛	OTHER:					
13. Describe proposed or comp	oleted operations. (Clea	arly state all pe	OTHER:	, and give	pertinent	dates, includin	ıg estimat	ed date
13. Describe proposed or composed of starting any proposed we	oleted operations. (Clea	arly state all pe	OTHER:	, and give	pertinent vellbore di	dates, includin	ng estimate	ed date
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