

AUG 21 2007
OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA



FORM APPROVED
OMB NO 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

192463

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SL - 140 FSL 1840 FEL SWSE(0) Sec 12 T22S R24E

PBHL - 771 FNL 2001 FEL NWNE(B) Sec 13 T22S R24E

5. Lease Serial No.

NM-12828

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

US 13 Federal #4

9. API Well No.

30-015-35017

10. Field and Pool, or Exploratory Area
McKittrick Hills, Up. Penn

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached

ACCEPTED FOR RECORD

AUG 16 2007

LES BABYAK
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/8/07

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

US 13 FEDERAL #4

12/15/2006 CMIC: henrich

wait for electricians to cut ditch & lay conduit to wh, set in matting boards, miru aries pulling unit #33, nd wh, nu bop, sisd.

12/16/2006 CMIC: henrich

hold safety meeting, unload, rack & tally 272 jts. 2 7/8" L-80 tbgr, rih w/ 6 1/8" bit on 238 jts. 2 7/8" tbgr, tag top of liner @ 7551', pump 400 bfw @ 4 bpm w/ 0# press., (cap. to t.o.l. 273) pooh, change to 4 3/4" bit & rih to t.o.l., sisd for weekend.

12/19/2006 CMIC: henrich

hold safety meeting, rih w/ 1 jt., tag liner top, rotate bit into liner w/ tongs (could not turn w/ wrenches), tag again 5' inside of liner, had to rotate again, run 4 more jts. tbgr, all 4 jts. tagging w/ 10' & 5' out, had to rotate tbgr. collars into liner w/ tongs, pooh, miru schlumberger w/ rih w/ cbl tools, tag @ 8477', run cement bond log from 8477' to 7000', found t.o.c. behind 5.5" liner @ 8060', log showed no cmt. behind 7" csg. from t.o.l. to 7000', pooh rd w/ sisd.

12/20/2006 CMIC: henrich

hold safety meeting, rih w/ 4 7/8" tapered mill on 238 jts. 2 7/8" tbgr, ru power swivel, work mill thru liner hanger, seen slight torque @ 7560', spot cleaned up quickly, work mill from 7560' - 7565' several times, did not see any more torque, run mill down hole 30' & tbgr. collar above mill tagged up & would have to rotate tbgr. to get it to fall off of ledge, work tbgr. collar in that area several times & it quit tagging, rd swivel, rih w/ 1 more jt. & tbgr. collar tagged up, pooh w/ tbgr. & mill, sisd. (tbgr. collar above mill was chewed up pretty good from working in bad spot)

12/21/2006 CMIC: henrich

hold safety meeting, rih w/ 5 1/2" x 17# csg. roller on 238 jts. 2 7/8" tbgr, ru power swivel, roll out spot from 7560' - 65', roller torquing @ 7565' like it was doing some good but drop roller below 7565' it would take 4 to 5 points to pull back up thru spot, rih w/ 1 jt. & tbgr. collar would stack out, rotate collar off ledge, work collar back & forth across area & could feel spot but would not stack out until we pulled roller back up to liner hanger & then went back down, appears that the liner hanger is parted where it screws into top of 5.5" csg., pooh w/ 2 jts., sisd due to high winds.

12/22/2006 CMIC: henrich

hold safety meeting, pooh w/ tbgr. & csg. roller, rih w/ 2 7/8" tbgr. collar on 238 jts. tbgr., tag up in liner hanger @ 7565', rotate into liner & run into liner 12', sisd!

12/23/2006 CMIC: henrich

miru baker atlas w/ hold safety meeting, pump 65 bfw down tbgr., rih w/ down hole camera, take pictures of liner hanger, pump 100 bfw, could not get any clear pictures due to airted fluid, wait for bubbles to clear up & fluid would turn black, could see some damage @ x-over in top of 5.5" csg., but could not tell if it is parted. pooh w/ camera, rd w/ lay down 1 jt. tbgr., sisd for holidays.

12/28/2006 CMIC: henrich

hold safety meeting, pooh w/ open ended tbgr., rih w/ center spear w/ 5.461" grapple, 3 3/4" bumper sub, 3 3/4" jars, 2-3 1/2" drill collars, 3-3/4" intencifier & 236 jts. 2 7/8" tbgr., latch onto tie back sleeve in top of lner hanger, set jars off 4 times @ 35 pts. over, did not have any movement, talk to engineering & decided to run free point, call for w/ truck & found out we had to small of an ID to get free point tools thru, release spear & pooh, started to run new spear & discovered that the top subs had to small of an ID, send top subs in to be bored out, sisd.

12/29/2006 CMIC: henrich

hold safety meeting, rih w/ 1 5/8" bore center spear w/ 5.461" grapple on 238 jts. 2 7/8" tbgr., latch into tie back sleeve, miru rotary w/ rih w/ free point tools, check movement of liner hanger & 5.5" csg., from liner hanger to 7900' showed to have 20% movement, @ 8100' 0% movement, pooh w/ w/ & tools, release spear & pooh w/ 100 jts. tbgr., sisd due to high winds.

12/30/2006 CMIC: henrich

hold safety meeting, 0# sip, finish pooh, miru rotary w/ rih w/ 5.5" chem. csg. cutter, cut 5.5" csg. @ 7635' (1 1/2 jts. below liner hanger) pooh, rd w/ rih w/ center spear w/ 4.961" grapple, 3 3/4" bumper sub, 3 3/4" hyd. jars, 2-3 1/2" drill collars, 3 3/4" intencifier & 236 jts. 2 7/8" tbgr., latch into fish @ top of liner hanger (spear would not go any deeper) jar fish loose & pooh, rec. all of fish, sisd for holidays.

01/03/2007 CMIC: henrich

hold safety meeting, rih w/ 6 1/8" od kut rite shoe on 240 jts. 2 7/8" tbgr., tag top of 5.5" csg. stub @ 7635', pump 170 bfw, pooh, sisd!

01/04/2007 CMIC: henrich

stand by for 5.5" liner.

01/05/2007 CMIC: henrich

hold safety meeting, miru allen's csg. crew, unload & tally 5 jts. & 10' pup jt. of 5.5" 17# L-80 ultra fj csg., did not recieve any lift nubbins w/ fj csg., call for nubbins, was informed they would have to be built, shut well in, sd.

01/06/2007 CMIC: henrich

hold safety meeting,ru csg. crew,rih w/5.5" ID slip over bowl on 10' x 5.5" L-80 17# ULT-FJ pup jt.,6 full jts. of 5.5" L-80 17#,ULT-FJ csg.,baker hyd. release 5.5" HR profile w/o extension on 231 jts. 2 7/8" tbg.,work over top of 5.5" csg. stub @ 7635',pump 48 bfw to activate hyd. release in liner top,pooH w/tbg. & running tool,miru baker atlas wl,rih w/ 3 1/8" perf. gun,tag up @ 7635' & could not get gun to go any farther,pooH,rd wl,sisd.

01/07/2007 CMIC: henrich

hold safety meeting,rih w/4" od impression block on 240 jts. 2 7/8" tbg.,barely seen t.o.l. @ 7349',tag tie back @ 7635',set 2 points weight on it & fell thru,ran 2 more jts. to see if tbg. collars would hang up & they did not,pooH,block showed 4 spots that looked like it was probaly burrs that were rolled in,rih w/4 7/8" tapered mill on 6' x 2 7/8" bent pup jt. & 2 7/8" tbg.,ru power swivel,work mill from 7625' to 7645',did not see any torque,indications show tie back to be clean & smooth,rd swivel,pu above liner top,sisd for weekend.

01/09/2007 CMIC: henrich

hold safety meeting,pooH w/tbg. & mill,miru rotary wl,rih w/4" perf. gun,shoot 4 squeeze holes @ 7900',pooH,rd wl,rih w/pkr. on 245 jts. tbg.,set pkr. @ 7800',pump tbg. cap. of 47 bfw @ 0#,get injection rate w/12 bfw @ 5.5 bpm w/0#,release pkr. & pooH,rih w/5.5" cmt. ret. on 229 jts. tbg.,leave ret. swinging above liner top,sisd.

01/10/2007 CMIC: henrich

stand by for halliburton.

01/11/2007 CMIC: henrich

hold safety meeting,rih w/16 jts. tbg.,miru halliburton,pump tbg. cap. thru ret.,set ret. @ 7798',pump 5 bfw spacer,pump 20 bbls. of 20% calcium chloride water,5 bfw spacer,24 bbls. flo-chek,m & p 150 sx premium class H lead cmt,5 bfw spacer,24 bbls. flo-chek,5 bfw spacer,m & p 150 sx class H tail cmt.,displace w/25 bfw(leaving 20 bbls. cmt. in tbg.)shut down pumps,check for vac.,tbg. on vac.,sting out of ret. & pooH,bottom 28 jts. had cmt. film on outside,sisd.

01/12/2007 CMIC: henrich

hold safety meeting,rih w/4 3/4" bit,6-3 1/2" drill collars & 235 jts. 2 7/8" tbg.,tag up @ 7635'(tieback point)ru power swivel,pump 280 bfw,did not get circ.,wash down to top of ret. @ 7798'(no solid cmt. just mush)drill ret. & fell free,went down hole 15' & stopped,drill up rest of ret. & cmt. from 7812' to 7842' & well started circulating,drill cmt from 7842' to squeeze holes @ 7900' & fell out of cmt.,chc,rih to 7946',pooH to 7309' sisd.

01/13/2007 CMIC: henrich

hold safety meeting,well on strong vac.,pooH w/tbg.,collars & bit(bit 100% worn out),miru schlumberger wl,rih w/cmt. bond tools,tag up @ 7938'(ran bit to 7946')run cmt. bond log from 7938' to liner top,log showed top of cmt. @ 7612',pooH,rd wl,rih w/pkr. & tbg. to 7324',sisd.

01/16/2007 CMIC: henrich

hold safety meeting,derrick man & operator decided there was too much ice in derrick to send derrick man up,sd.

01/17/2007 CMIC: henrich

hold safety meeting,rih w/14 jts.,set pkr. @ 7770',pump 120 bfw @ 2 bpm w/0# press.,pooH w/tbg. & pkr.,rih w/cmt. retainer on 2-7/8" tbg.,leave swinging @ 7320',sisd.

01/18/2007 CMIC: henrich

stand by for halliburton cmt. truck.

01/19/2007 CMIC: henrich

hold safety meeting,rih w/17 jts. tbg.,miru halliburton,pump thru ret.,set ret. @ 7857',pmp. 10 bbls. 20% cc water,5 bbl. wtr. spcr.,12 bbls. flo chek,150 sx thixotropic cmt.,5 bbls. wtr. spcr.,12 bbls. flo chek,150 sx thixotropic cmt.,pmp. 25 bbls. wtr. displacement,sd,let well suck 5 bbls. cmt. in 7 min.,sting out of ret.,rd halliburton,pooH w/tbg. & setting tool,sisd.

01/20/2007 CMIC: henrich

hold safety meeting,well on fairly strong vac.,rih w/new 4 3/4" bit,6-3 1/2" drill collars & 60 jts. 2 7/8" tbg.,sisd due to bad weather.

01/23/2007 CMIC: henrich

hold safety meeting,rih w/125 jts. tbg.,tag inside of 7" csg. w/4 3/4" bit @ 6054',pooH w/ 2 jts.,sisd due to bad weather.

01/24/2007 CMIC: henrich

sd due to bad weather.

01/25/2007 CMIC: henrich

hold safety meeting,pooH w/tbg. d.c.'s & 4 3/4" bit,bottom d.c. plugged w/soft cmt.,rih w/6 1/8" bit,4-3 1/2" d.c.'s & 185 jts. 2-7/8" tbg.,tag up @ 6009'ru power swivel,break circ. w/145 bfw,drl. cmt. from 6009' to 6300',still in cmt.,chc test to 500#(OK),sisd.

01/26/2007 CMIC: henrich

hold safety meeting,break circ.,drill cmt. from 6300' to top of liner @ 7349',chc & test to 700#(OK),pooH w/1 jt.,sisd.

01/27/2007 CMIC: henrich

hold safety meeting,change out tbg. line,pooch w/tbg.,collars & 6 1/8" bit,rih w/4 3/4" bit,collars & tbg.,tag up @ 7349'(liner top),ru power swivel,break circ.,drill cmt. from 7349' to 7790',chc,pu to 7758',sisd.

01/28/2007 CMIC: henrich

hold safety meeting,drill cmt. from 7790' to ret. @ 7857',test csg. to 700#(OK),drill cmt. ret. & cmt. from 7857' to 7910',drill stringers from 7910' to 7980',rih to 8012',chc,test csg. to 700#(OK),rd swivel & pooch to 7312',sisd for weekend.

01/30/2007 CMIC: henrich

hold safety meeting,pooch w/tbg.,collars & bit(bit 100% worn out)miru schlumberger wl,rih w/cbl tools to 8020',run cmt. bond log from 8020' to t.o.l. @ 7349',showed t.o.c. @ 7630',pooch,change tools & rih to tol.,run cbl in 7" csg. from tol to 5992',log showed no cmt. behind 7" csg.,pooch,rd wl,sisd.

01/31/2007 CMIC: henrich

hold safety meeting,rih w/baker 5.5" retriev-a-matic pkr.,2 7/8" sn & 236 jts. 2 7/8" tbg.,set pkr. @ 7508',load hole & test 5.5" tieback to 1000#(OK)bleed down,sisd.

02/01/2007 CMIC: henrich

hold safety meeting,miru schlumberger wl,rih w/1 11/16" tbg. punch perf. gun,gun set down in top of pkr. & would not go thru,pooch,release pkr.,displace hole w/280 bfw,pull pkr. above top of liner to 7324',ru wl,rih w/same gun w/added weight bars, no problem going thru pkr.,perf. 5.5" liner @ 7600'(6 holes),pooch,rd wl,rih & set pkr. @ 7508',press. up to 1000# on squeeze holes,could not get perms. to break,release pkr. & pu to 7324',ru wl,rih & shoot 6 more squeeze holes @ 7360' (t.o.l. @ 7349'), pooch, rd wl, rih & set pkr. @ 7508',break perms. down & get injection rate of 1.bpm @ 1800# w/full returns, release pkr. & pooch,ru wl,rih w/cmt. ret. & set @ 7508',pooch,rd wl,sisd.

02/02/2007 CMIC: henrich

hold safety meeting,rih w/stinger,2 7/8" sn & 236 jts. 2 7/8" tbg.,sting into ret.,miru halliburton,pump thru ret.,sting out of ret.,mix & pump 50 sx class H neat cmt.,displace cmt. 2 bbls. short of sn,sting into ret.,pump 10.5 bfw & sd leaving 2 bbls. of cmt. in tbg.,sting out of ret.,p/u to 7292',reverse out 10 sx cmt. to vac. truck,rd halliburton,pooch w/tbg.,sn & stinger,sisd.

02/03/2007 CMIC: henrich

hold safety meeting,rih w/6 1/8" bit,4-3 1/2" drill collars & 226 jts. tbg.,tag @ 7292',ru power swivel, break circ., drill cmt. from 7292' to top of liner @ 7349',chc,test csg. to 800#(OK)pooch w/tbg. collars & bit,change to 4 3/4" bit & rih to 7344',sisd for weekend.

02/06/2007 CMIC: henrich

hold safety meeting,ru power swivel,break circ.,drill cmt. from top of liner @ 7349' to cmt. ret. @ 7508',chc, test to 1000#(OK)drill cmt. ret. & cmt. to 7610' & fell out of cmt.,rih to 7662',chc,test to 1000#(OK),rih & tag @ 8450',drill cmt. from 8450' to 8533'(float collar)chc & test to 1000#(OK),p/u to 8139',sisd.

02/07/2007 CMIC: henrich

hold safety meeting,pooch w/tbg.,lay down drill collars & bit(bit 100% worn out)miru schlumberger wl,perforate upper penn formation from 8000' - 8096'(194 holes),8118' - 8230'(226 holes) (2 spf),starting fl 600',ffl 1200',rd wl,sisd.

02/08/2007 CMIC: henrich

hold safety meeting,7" csg. on vac.,rih w/baker 5.5" retriev-a-matic pkr.,2 7/8" sn & 249 jts. 2 7/8" tbg.,set pkr. @ 7916',load csg. w/74 bfw & test to 1000#(OK)ru swab,rec. 29 bw & well swabbed dry,ifl 2400' fs,ffl dry,no oil,no gas,sisd.

02/09/2007 CMIC: henrich

hold safety meeting,miru halliburton,tbg. on slight vac.,acidize well w/19,000 gals. of 15% ferchek acid w/500 bio balls for diversion,drop balls 125 @ a time in 5 stages,mtp 6765#,atp 4042#,mir 15.3,air 11.6 bpm,isip vac.,total load 570 bbls.,rd halliburton,ru swab,rec. trace of oil,85 bw in 6 hrs.,ifl 5400' fs,ffl 6000' fs,no show of gas,sisd.(485 blwltr)

02/10/2007 CMIC: henrich

hold safety meeting,sitp 65#,bleed down in 1 min.,ru swab,rec. trace of oil,100 bw in 7 hrs.,ifl 6000' fs,ffl 6000' fs,no gas,sisd.(385 blwltr)

02/13/2007 CMIC: henrich

hold safety meeting,sitp 65#,bleed down in 1 min.,ru swab,rec. trace of oil,62 bw in 3.5 hrs.,ifl 6500' fs,ffl 6500' fs,rd swab,release pkr. & rih w/19 jts.,tag pbtd @ 8531'(no fill)pooch to 7700',sisd due to high winds.

02/14/2007 CMIC: henrich

hold safety meeting,0# sitp,finish pooch w/tbg. & pkr.,nu taurus,assemble motors & pumps,ru spoolers & rih on 84 jts. 2 7/8" tbg.,sisd due to bad weather.

02/15/2007 CMIC: henrich

hold safety meeting,0# sip,run 38 jts. tbg. & ct spooling trailer broke down,call for another trailer to head to loc. & pulling unit operator decided the weather was too bad to continue,shut well in,shut down.

02/16/2007 CMIC: henrich

hold safety meeting, 0# sip, finish rih w/esp on 2 7/8" tbg., cable & ct string banded w/4 bands per jt., top 18 jts. banded w/5 bands per jt., splice on pigtail, land tbg., ndbop, nu wh, si, rig down.

1-smartgaurd

2-esp-400, 120 hp motors

2-esp-TR4-98L-UHSS seals

1-esp-3BRGS-W/BOI INTAKE/GAS SEP.

6-esp-TD 4300 pumps

242-jts. 2 7/8" L-80 8 rnd. tbg.

bottom of motor landed @ 7902'

DATE	OIL	WTR	GAS	TBG	CSG
02/26/2007	85	3802		199	134
02/27/2007	126	3612		200	140
02/28/2007	66	3053		246	178
03/01/2007	138	3780	137	232	173
03/02/2007	128	3619	215	232	173
03/03/2007	109	3614	195	250	180
03/04/2007	91	3379	134	250	173
03/05/2007	121	3540	206	231	172
03/06/2007	117	3757	200	231	172
03/07/2007	118	3757	185	226	170
03/08/2007	120	4224	199	225	165
03/09/2007	207	3669	197	228	170
03/10/2007	109	3864	197	228	170
03/11/2007	93	3614	177	226	170
03/12/2007	107	3712	197	225	170
03/13/2007	82	3600	140	229	170
03/14/2007	73	3638	192	227	169
03/15/2007	105	4035	189	226	168
03/16/2007	25	2116	104		
03/17/2007	69	3352	111	228	170
03/18/2007	65	4025	217	226	169
03/19/2007	84	3760	215	216	162
03/20/2007	78	3638	218	215	163
03/21/2007	94	3877	217	214	161
03/22/2007	63	3980	214	216	162
03/23/2007	65	3829	212	216	161
03/24/2007	89	3615	211	216	163
03/25/2007	131	3925	212	221	168
03/26/2007	145	3827	213	214	162
03/27/2007	80	3865	214	212	162

03/28/2007	100	3672	214	214	161
03/29/2007	68	4128	214	213	161
03/30/2007	63	3720	216	214	163
03/31/2007	59	3832	200	220	161
04/01/2007	61	3752	220	218	163
04/02/2007	61	3907	221	215	167
04/03/2007	53	3368	222	220	165
04/04/2007	53	3368	29		150
04/05/2007	67	3686	144	208	152
04/06/2007	44	3782	276	208	150
04/07/2007	61	3839	245	206	151
04/08/2007	55	3597	228	219	167
04/09/2007	19	2906	134		
04/10/2007	NO	VOLUME			

04/11/2007

SI Well, WO PU to repair ESP

US 13 FEDERAL #4

DATE Remarks

- 5/29/07 hold safety meeting on rigging up, set in matting boards,spot & rig up
nd wh, nu 5k hyd. Bop, nu annular, sion.
- 5/30/07 hold safety meeting on pulling esp, kill well w/fresh water
miru cable & ct spoolers,pooch w/242 jts. 2 7/8" tbg.,had 2 to 3 bands missing off bottom 15
stands but recovered most of them on next band,all bands were gone off of pump.
disassemble & lat down pumps,seals & motors,found bottom motor & smartguard bad,send
equipment in for repairs,rd spoolers. Analysis Complete
- 5/31/07 hold safety meeting on tripping tbg. 50# sip,kill well
rih w/4 3/4" bit.& 5.5" csg. scraper on 231 jts. 2 7/8" tbg.,set down on top of liner @ 7348',try to
work into liner w/no success.
pooch,remove scraper
rih w/4 3/4" bit on 2 7/8" tbg.,set down on liner top @ 7348',try to work into liner w/no success.
will ru power swivel in am,sisd.
- 6/1/07 hold safety on drilling junk, sicp 50#,kill w/fresh water, miru power swivel
drill on junk on top of liner @ 7348',drill for 3 hrs. w/no success,did not mke any hole
rd swivel, pooch w/tbg. & bit,bit had pieces of bands stuck in it, sisd.
- 6/4/07 hold safety meeting on running tbg. replace weight indicator. 50# sip,kill well
rih w/43/4" tapered mill on 231 jts. 2 7/8" tbg.,tag tol @ 7348', ru power swivel
mill on junk for 1/2 hr. & fell thru,work mill up & down thru liner top several times to make sure it
was clean
rig down swivel, rih w/30 /tbg.
tag fill @ 8307'(pbtd is 8528')bottom of esp will be @ 7902'
pooch w/tbg. & mill,last 65 jts. were wet due to mill being plugged, sisd.
- 6/5/07 hold safety meeting on running esp equip.
kill well w/fresh water & con't to pump @ 2.5 bpm while assembling & running pump
assemble ESP TD4300 pumps, rih on 224 jts. 2 7/8" L-80 tbg. w/8 bands per stand
splice on upper pigtail & land tbg. nd annular, nd bop, nu wh,plumb up flowline, sisd
- 6/6/07 hold safety meeting on rigging down
rig unit down,clean loc.,leave well w/pumper to start pumping,move off loc.

DATE	OIL	WTR	GAS	TBG	CSG
06/21/2007	4	1180			
06/22/2007	161	3491	163	196	
06/23/2007	143	3188	250	175	150
06/24/2007	79	2690	242	231	163
06/25/2007	50	3096	283	234	156
06/26/2007	39	3007	280	234	153
06/27/2007	44	2958	151	208	137
06/28/2007	46	3104	279	221	146
06/29/2007	53	2935	282	218	149
06/30/2007	59	3021	282	219	137
07/01/2007	63	3121	284	219	146