

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____		5. Lease Serial No. NM 81953	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other _____		6. If Indian, Allottee or Tribe Name _____	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		7. Unit or CA Agreement Name and No. _____	
3. Address 20 North Broadway, Oklahoma City, OK 73102-8260		8. Lease Name and Well No. North Pure Gold 4 Federal 3	
3a. Phone No. (include area code) 405-235-3611		9. API Well No. 30-015-35702 0051	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface 180' FNL 660' FWL At top prod. Interval reported below At total Depth 180' FNL 660' FWL		10. Field and Pool, or Exploratory Los Medanos; Delaware	
NOV 26 2007 OCD-ARTESIA		11. Sec, T., R., M., on Block and Survey or Area SEC 4 T23S R31E	
		12. County or Parish Eddy 13. State NM	
14. Date Spudded 8/22/2007	15. Date T.D. Reached 9/9/2007	16. Date Completed 10/5/2007 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DR, RKB, RT, GL)* 3344' GL	20. Depth Bridge Plug Set: MD TVI		
18. Total Depth: MD 8200' TVD _____	19. Plug Back T.D.: MD 8141' TVI _____	22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/GR & IND/MICRO CFL/GR			

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	529'		570 sx Cl C; 78 sx to pit		Surface	
11"	8 5/8" J55	32#	0	4198'		1100 sx Cl C; 25 sx to pit		Surface	
7 7/8"	5 1/2" J55	17 & 15.5#	0	8200'		1800 sx Cl C; 146 sx to pit		TOC 4554'	DV 4562'

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	7,996'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Delaware Brushy Canyon	7815	7830	7815-7830		30	Producing

Depth Interval	Amount and Type of Material
7925-7940	Pump 1000 gals 7 1/2% acid, gl w/ 220 gals Technihib 756. Frac with 32K gals Spectra Star 2500 gel, 1K# 100 Mesh sd, 38K# 20/40 sd & 18K# 16/30 fl w/ gel.
7815-7830	Pump 1500 gals 7 1/2% acid, flush 220 gals Technihib 756. Frac w/ 49 gals Spectra Star 2500 gel, 1500# 100 Mesh sd, 65K# 20/40 white sd & 20K# 16/30 Siberprop sd.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/5/2007	11/3/2007	24	→	94	90	324			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	94	90	324	957		

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
IS/DAVID R. GLASS
NOV 20 2007
DAVID R. GLASS
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler	422'
				Salado	737'
				Salt	866'
				Lamar	4131'
				Bell Canyon	4193'
				Cherry Canyon	5039'
				Brushy Canyon	6437'

Additional remarks (include plugging procedure):

Circle enclosed attachments:

33. Indicate which items have been attached by placing a check in the appropriate box:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

Name (Please print) Judy A. Barnett X8699Title Regulatory AnalystSignature Judy A. BarnettDate 11/14/2007

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction