<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico gy. Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

District II 1301 W Grand A	Avenue,	Artesia, N	NM 882					Natural R		es	S	Subm	nit to App	ropriate District Office	
District III 1000 Rio Brazos District IV 1220 S. St. France	*-			505	122	20 S	outh St.	on Divisi Francis I M 87505					• •	5 Copie	
1220 S. St. Franc	is Dr., S						•	AND AU	THO	RIZAT	'ION	то т		AMENDED REPOR´ PORT	
¹ Operator n					1 1 1 1 1	10 11	TODE	211110 711	71110	² OGRI			IUIII		
	C		229137												
550 W. Texas Avenue, Suite 1300 Midland, TX 79701								³ Reason for Filing Code/ Et							
⁴ API Numbe				NOV 13 2007 NW effective 10-04-07											
⁴ API Number							s-Qn-Gb-	Glorieta Y	t 11. 331 A.		97558				
⁷ Property Code 8 Property Name GJ Wes							J West Co	on Únit			⁹ Well Number				
I. 10 Surface Location								op ome						167	
Ul or lot no. Section			nship	1 ~ 1				e North/South Line				East/West line		County	
N 16			7S	29E		990		South		2340		West		Eddy	
" Bo UL or lot no.	Section 1	Hole Lo	ocatio nship	1	I of Idn	Foot	from the	North/So	uth line	Feet from	m tha	Foct/	Wast line	County	
								rom the North/So		th line reet from		m the East/West 1			
12 Lse Code S	13 Proc	ducing Me Code	ethod	¹⁴ Gas Co Da		, ~/		Permit Number		C-129 Effective		Date 17 C-1		29 Expiration Date	
3		P		10/0	4/07			·							
III. Oil a															
¹⁸ Transporter OGRID			¹⁹ Transporter Name and Address				²⁰ F	²⁰ POD ²¹ O			22 POD ULSTR Location and Description				
15694		Navajo	Refin	ing Co. P	ipeline D			2610	o		Unit N, Sec 16, T17S, R29E				
								n a de la company de la compan			•				
036785		,	DCP Midstream					2630	G		Unit N, Sec 16, T17S, R29E				
050705									- 19 10						
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						3			V 0.00 +						

									1. T.						
IV. Prod	luced '	Water					te add		in the second	es.					
²³ POD			²⁴ POD	ULSTR	Location	and I	Descriptio	n							
1212	2650							Unit N,	Sec 16, 7	Γ17S, R29	ÞΕ				
V. Well						77		20		1 10			Ţ	20	
²⁵ Spud Da 08/31/0 7		²⁶ Ready Date 10/04/07			27 TI 550							forations - 5302		³⁰ DHC, MC	
	le Size				1			33 Depth Set			1020 000.		34 Sacks Cement		
	'-1/2		32 Casing & Tubing Size 13-3/8				<u> </u>	308			880				
12-1/4				8-5/8				841				500			
7-7/8 5-1/2								5505 5311			-		1	250	
VI. Well Test Data											-				
VI. Well			Delive	ry Date	37 7	Γest D	ata	38 To	et I anat	h	³⁹ Th	T Proc	Sura	40 Csg. Pressure	
10/14/07			- I			0/16/0	1	1			³⁹ Tbg. Press		Suite	Csg. Flessure	
41 Choke Si	⁴² Oil ⁴ 33			43	Water 400		⁴⁴ Gas 125			⁴⁵ AOF			⁴⁶ Test Method P		
⁴⁷ I hereby cert	ify that	the rule	s of the	Oil Cons	ervation F)jvisio	on have			OILCON	ISFRV	ATION	DIVISIO	N	
been complied	with an	d that th	e infor	mation giv	ven above					OIL COI	·JUICY		, 51 + 1010	••	
complete to the Signature.	e best of	f my kno	wledge	e and belie	f.			Anneous	v.	Jours .	7A B = -				
								Approved b	y. 	— Die. RKA	AN C	i. AR <u>T</u> II (RANT	Cior	
Printed name.								Title: DISTRICT II GEOLOGIST							
Kanicia Carrillo Title:								Approval Date: OCT 2 7 2007							
E mail Address		Regi	ılatory	Analyst	 										

kcarrillo@conchoresources.com

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Date:

11/07/07