

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-35652 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">G J WEST COOP UNIT</div>
2 Name of Operator COG Operating LLC		8 Well No <div style="text-align: center; font-weight: bold;">162</div>
3. Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		9 Pool name or Wildcat GJ; 7RVS-QN-GB-GLORIETA-YESO 97558
4 Well Location Unit Letter <u>K</u> <u>2310</u> Feet From The <u>South</u> Line and <u>2330</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>Eddy</u>		
10 Date Spudded 09/06/07	11 Date T D Reached 09/16/07	12 Date Compl. (Ready to Prod) 10/05/07
13. Elevations (DF& RKB, RT, GR, etc) 3574 GR		14 Elev Casinghead
15 Total Depth 5470	16. Plug Back T.D. 5444	17 If Multiple Compl How Many Zones? 18 Intervals Drilled By Rotary Tools <div style="text-align: center;">X</div>
19 Producing Interval(s), of this completion - Top, Bottom, Name 4515 - 5231 Yeso		20 Was Directional Survey Made No
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS		22 Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB /FT.	DEPTH SET
13-3/8	48	322
8-5/8	24	864
5-1/2	17	5464
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8	5241	
26 Perforation record (interval, size, and number) 4515 - 4715 - 2 SPF, 36 holes Open 4790 - 4962 - 2 SPF, 36 holes Open 5031 - 5231 - 2 SPF, 48 holes Open		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4515 - 4715 See attachment 4790 - 4962 See attachment 5031 - 5231 See Attachment		
28. PRODUCTION		
Date First Production 10/05/07	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2-1/2" x 2" x 24' RHTC pump	Well Status (Prod. or Shut-in) Producing
Date of Test 10/26/07	Hours Tested 24	Choke Size 33
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil - Bbl 33	Gas - MCF 40	Water - Bbl 150
Oil Gravity - API - (Corr.) 1212		
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD		Test Witnessed By Kent Greenway
30 List Attachments Logs, C102, C103, Deviation Report, C104		
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Printed Name Kanicia Carrillo Title Regulatory Analyst Date 11/07/07 E-mail Address kcarrillo@conchoresources.com 432-685-4332		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 891	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1171	T. Devonian	T. Menefee	T. Madison
T. Queen 1754	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 2157	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2449	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 3891	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	<u>T. Bone Spring</u>	T. Entrada	T.
T. Abo	T. Yeso 3971	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology