Office Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Reso	ources May 27, 2004
1625 N French Dr , Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVIS	SION 30-015-34557
District III	1220 South St. Francis Dr.	7. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410	Santa Fe, NM 87505	SIAIL L ILL Z
<u>District IV</u> 1220 S St. Francis Dr., Santa Fe, NM	Santa I e, IVIVI 67505	7. State Oil & Gas Lease No.
87505		
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	LS TO DRILL OR TO DEEPEN OR PLUG BACK	
PROPOSALS)	TION FOR PERMIT" (FORM C-101) FOR SUCH	33 Shakebite i ee
1. Type of Well: Oil Well G	as Well 🔲 Other	8. Well Number
	NOV 2 1 20	107
2. Name of Operator	<del></del>	>
	Energy Corporation OCD-ARTE	SIA 14049 10. Pool name or Wildcat
3. Address of Operator	Artesia, NM 88211-0227	Esperanza; Delaware
		Esperanza, Delaware
4. Well Location		
Unit LetterA:		ne and205feet from theEastline
Section 9	Township 22S Range	
	11. Elevation <i>(Show whether DR, RKB, R</i>	PT, GR, etc.)
	3084' GL	
Pit or Below-grade Tank Application  or C		
Pit typeDepth to Groundwater	Distance from nearest fresh water well_	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12 Check An	propriate Box to Indicate Nature of	of Notice Report or Other Data
12. Check rip	proprieto Box to maiotto i vatare o	Trionee, report of other batt
NOTICE OF INTI	ENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
	CHANGE PLANS , 🔲 , COMM	MENCE DRILLING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASIN	IG/CEMENT JOB
	_	_
OTHER:	OTHER	R: Recomplete 🖂
13. Describe proposed or complete	ed operations. (Clearly state all pertinent	details, and give pertinent dates, including estimated date
or recompletion.	). SEE RULE 1103. For Multiple Comp.	eletions: Attach wellbore diagram of proposed completion
or recompletion.		
Recompleted in the Delaware	3 zone as follows:	
•		
10/12/07 – Set CIBP @ 5010'	. Perf the Delaware 2 @ 4800' - 4902' (	(15 shots). Acdz w/ 1500 gal 7 ½% NE Fe acid.
10/17/07 - Frac w/ 66424 gal fluid & 566 sx sand. AIR - 20.9 BPM, AIP - 887#, ISIP - 620#.		
10/18/07 - Set CIBP @ 4200'. Perf the Delaware 3 @ 3815' - 4066' (15 shots). Acdz w/ 2000 gal 7 1/2% NE Fe acid.		
10/19/07 – Frac w/ 2350 bbls fluid & 151110# sand. AIR – 45.4 BPM, AIP – 1708#, ISIP – 887#.		
10/22/07 – Drill out CIBP @ 4		
10/23/07 – Drill out CIBP @ :	5010. Push to PBTD @ 5315'.	
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1 July 21	•	t
	,	
Thereby certify that the information about	ove is true and complete to the best of my	knowledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or clo		knowledge and benefit. I further termy mat any pit of below-
	sed according to NMOCD guidelines , a gener	ral permit 🔲 or an (attached) alternative OCD-approved plan 📙 .
SIGNATURE	sed according to NMOCD guidelines □, a gener	
	sed according to NMOCD guidelines □, a gener	ral permit  or an (attached) alternative OCD-approved plan
	sed according to NMOCD guidelines, a gener	ion AnalystDATE11/20/07
Type or print name Diana J. Briggs	sed according to NMOCD guidelines □, a gener	ion AnalystDATE11/20/07
Type or print name Diana J. Briggs For State Use Only	sed according to NMOCD guidelines, a gener	bob.com Telephone No. (575) 748-3303
For State Use Only	sed according to NMOCD guidelines, a gener	bob.com Telephone No. (575) 748-3303
For State Use Only	sed according to NMOCD guidelines, a gener  TITLE Producti  E-mail address: production@mark	ion AnalystDATE11/20/07