Form 3160-5 (February 2005)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APROVED OMB NO. 1004-0135 EXPIRES: March 31, 2007

SUNDRY NOT	5. Lease Serial No.								
Do not use this for		NM 81953 6. If Indian, Allottee or Tribe Name							
abandoned well. Us		o. if indian, Allottee o	r inde name						
Si	JBMIT IN TRIPLICATE			7. Unit or CA Agreen	nent Name and No				
1a. Type of Well Oil Well Ga	s Well Other			om o. o. u.g.oo.					
		8 Well Name and No.							
2. Name of Operator		North Pure Gold 4 Federal 3							
DEVON ENERGY PRODUC		9. API Well No.							
Address and Telephone No.		30-015-35702							
20 N. Broadway, Oklah		10. Field and Pool, or Exploratory							
4. Location of Well (Report location clea		Los Medanos; Delaware							
180' FNL 660' FWL Unit D SEC 4		11. County or Parish	i						
	K APPROPRIATE BOX(s) TO IN			RT, OR OTHER DATA	<u> </u>				
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OS SUBMISSION Acidize									
14. I hereby certify that the foregoing is Signed And And	Name Title	Judy A. Barnett Xi Regulatory Analy		Date	11/14/2007				
(This space for Federal or State Office us	se)								
Approved by Conditions of approval, if any:	Title			Date					

nite to 0.5 C. Section 1001, makes it a crime for any person knowingly and williding to make any department or agency of the Onlied States any raise, rictions or frauddient statements or representations to any matter within its junsdiction

28b. Produ	ıction - Interv	al C										
Date First		Hours	Test					Oil Gravity			- 1 2 11 1	
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BE	3L	Corr. API	Gas Gravity		Production Method	
Choke	Tbg. Press.											
Size	Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BE	3L	Gas : Oil Ratio	Well Status			
28c Produ	ction - Interva	l l						L	L			
Date First	CHOIT - HILEIVA	Hours	Test		<u> </u>			Oil Gravity	T		····	
Produced	Test Date	Tested	Production	Oil BBL	Gas MCF	Water BE	3L	Corr. API	Gas Gravity	<u> </u>	Production Method	
Choke	Tbg. Press.											
Size	Flwg SI	Csg. Press		Oil BBL	Gas MCF	Water BE	3L	Gas : Oil Ratio	Well Status			
(See instruc	(See instructions and spaces for additional data on reverse side)											
			el, vented, etc.)	···········								
Cummo	1 Danie 7 au	/ll	\				154	Formation (Lo	a) Morkoro			
Summary o	f Porous Zon	es (include A	Aquiters):				31.	Formation (Log	g) iviarkers			
Show all im	portant zones	of porosity	and contents the	ereof; Core	d intervals a	nd all drill-	ĺ					
			sted, cushion u									
shut-in pres	sures and re	coveries.										
		,										
Formation Ton Rottom D			Descrin	Descriptions, Contents, etc.		Name			Top Meas. Depth			
Formation Top Bottom D			Descrip	tions, conte	1113, 010.			Hamo		Wicde: Depart		
								Rustler			422'	
		1 1					1	ado			737'	
							Sal	t nar			866' 4131'	
								l Canyon			4193'	
		j						erry Canyon			5039'	
								ishy Canyon			6437'	
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Additional r	emarks (inclu	ide plugging	procedure):	·							-t	
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	sed attachme		Washe 1		la da -	nadada barri						
l			ittached by plac	ing a check			ام 1	CT Donor	Directional C			
Electrical/Mechanical Logs (1 full set req'd) Geologic Report					_	☐ DST Report ☐ Directional Survey ☐ Other						
Sundry Notice for plugging and cement verification Core Analysis Uther												
Name (Please print) Judy A. Barnett X8699 Title Regulatory Analyst												

Signature

Date

11/14/2007

18 U S C Section 1001 and fille 43 U.S.C. Section 1212, make it a crime for any person knowlingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.