



**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other _____ b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input type="checkbox"/> Other _____					5. Lease Serial No. <b>NM 81953</b>				
2. Name of Operator <b>DEVON ENERGY PRODUCTION COMPANY, LP</b>					6. If Indian, Allottee or Tribe Name _____				
3. Address <b>20 North Broadway, Oklahoma City, OK 73102-8260</b>					3a. Phone No. (include area code) <b>405-235-3611</b>				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface <b>180' FNL 660' FWL</b> At top prod. Interval reported below At total Depth <b>180' FNL 660' FWL</b>					7. Unit or CA Agreement Name and No. _____ 8. Lease Name and Well No. <b>North Pure Gold 4 Federal 3</b> 9. API Well No. <b>30-015-35702</b> 10. Field and Pool, or Exploratory <b>Los Medanos; Delaware</b> 11. Sec. T., R., M., on Block and Survey or Area <b>SEC 4 T23S R31E</b> 12. County or Parish 13. State <b>Eddy NM</b>				
14. Date Spudded <b>8/22/2007</b>		15. Date T.D. Reached <b>9/9/2007</b>		16. Date Completed <b>10/5/2007</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DR, RKB, RT, GL)* <b>3344' GL</b>			
18. Total Depth: MD <b>8200'</b> TVD		19. Plug Back T.D.: MD <b>8141'</b> TVI		20. Depth Bridge Plug Set: MD TVI					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>CNL/GR &amp; IND/MICRO CFL/GR</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" H40	48#	0	529'		570 sx CI C; 78 sx to pit		Surface	
11"	8 5/8" J55	32#	0	4198'		1100 sx CI C; 25 sx to pit		Surface	
7 7/8"	5 1/2" J55	17 & 15.5#	0	8200'		1800 sx CI C; 146 sx to pit		TOC 4554'	DV 4562'
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	7,996'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
Delaware Brushy Canyon		7815	7830	7815-7830			30	Producing	
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
7925-7940		Pump 1000 gals 7 1/2% acid, gl w/ 220 gals Technihib 756. Frac with 32K gals Spectra Star 2500 gel, 1K# 100 Mesh sd, 38K# 20/40 sd & 18K# 16/30 fl w/ gel.							
7815-7830		Pump 1500 gals 7 1/2% acid, flush 220 gals Technihib 756. Frac w/ 49 gals Spectra Star 2500 gel, 1500# 100 Mesh sd, 65K# 20/40 white sd & 20K# 16/30 Siberprop sd.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/5/2007	11/3/2007	24	→	94	90	324			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	94	90	324	957		
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)